X41344 (6-1-76

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND OPERATOR PROPATION OFFICE Operator Operator Operator				
- (Dugan Production Corp.				
		208, Farmington, NM 8740	Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate				
L		260 North Belt East, P.O. Box 4391 sange of ownership give name Damson Oil Corporation; Houston, TX 77210			
	and address of previous owner Dar	nson Off Corporactors not			
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Boulder Mancos Lease #6 Boulder Mancos		S State, Federal			
	Unit Letter K : 1980 Feet From The South Line and 1650 Feet From The West				
	Line of Section 23 Township 28N Range 7 W , NMPM, Rio Arriba County				
ı.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (X) or Condensate P.O. Box 20329, Houston, TX 77025				
	Shell Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A		Address (Give address to which approved copy of this form is to be sent) N/A Is gas actually connected? When		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	N/A !	N/A	
	give location of tanks. If this production is commingled with	that from any other lease or pool,	give commingling order number:	N/A	
₹.	COMPLETION DATA Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workovel	Plug Back Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, KT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
-					
_	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load oil epih or be for full 24 hours	and must be equal to or exceed top allo	
*	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Cosing Pressure	VELTIALD /	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	APR 29 1981	
				OIL CON. 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensals	
	Teeting Method (pirot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
71.7	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
•			APPROVED APR 291981 Colgular crosted by Establish to Growth.		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSUENVISOR DISTRICT # 3		
			This form is to be filed in compliance with RULE 1104.		
	Johnny Kole	14	If this is a request for allowable for a newly drilled or deviation of the deviation of the deviation.		
	Tommy Roberts Signalure) Attorney-in-Fact		All sections of this form must be filled out completely for allowed sections of this form must be filled out completely for allowed sections.		
	Attorney-in-Fact April 29, 1981		All sections of the section o		
	[[II Sebelere e =		