4 NMOCD

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Submit 5 Copies
Appropriate Estrict Office
DISTRICT |
P.U. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REO	LIEST E	OR AL	LOWAR	BLE AND AUTHORIZAT	TION					
I	nea				AND NATURAL GAS						
nbeistor							Well API No.				
DUGAN PRODUCTION	V COR	P									
P.O. Box 420, Farmin	naton	NM 8	7499								
Reason(s) for Filing (Check proper box)	iigtoii,		7 133		Other (Please explain)						
New Well			n Transpo		Effective 5-1	-90					
Recompletion U	Oil Control	_	Dry Gas								
Change in Operator If change of operator give name	Casinghe	SAG CAE	Conden								
and address of previous operator						····					
IL DESCRIPTION OF WELL	AND LE	EASE							No		
Lease Name		_	Pool Na		ng Formation		l Lease Federal or Fee	Jic.Co	2 se No.		
Boulder		6	<u> </u>	Bourde	er Mancos			#09-000			
Location Unit Letter K	. 19	80	Foot Fre	om The So	outh Line and 1650	Fee	t From The _	West	Line		
			100111				_	•	_		
Section 23 Township	<u>28N</u>		Range		, NMPM, Rio Arri	Da			County		
III. DESIGNATION OF TRAN	SPORTI	ER OF C	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Giant Refining Inc.					P.O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	?				
give location of tanks.	K	23	28N	<u>1 1W</u>		<u> </u>					
f this production is commingled with that i	from any of	ther lease or	pool, giv	e commingl	ing order number.						
V. COMPLETION DATA		Oil Wel	1 0	as Well	New Well Workover D	еереп	Plug Back S	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	i	i			i			<u> </u>		
Date Spudded	Date Con	npl. Ready t	o Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations							Depth Casing	Shoe			
		TIDDIC	CASIN	IC AND	CEMENTING PECOPD	-					
UO E 817E	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	 										
	<u> </u>										
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE								
OIL WELL (Test must be after re	ecovery of	ioial volume	of load o	il and must	be equal to or exceed top allowabl	e for this	depth or be fo	r full 24 hour	3.)		
Date First New Oil Run To Tank	Date of T	est			Producing Method (Flow, pump, 8	gas lift, et	c.)				
Length of Test	Tubing Pr	TESSUE.			Casing Pressure	125	Chaire Size	0 W 90 E	* 65%		
Length of Test	1 20126) EU!	EIA			
Actual Prod. During Test	Oil - Bbls				Water - Bbls.	TI.	Dae- MCF		W		
	<u> </u>						APR2	7 1990			
GAS WELL Actual Prod. Test - MCF/D	I ength of	Test			Bbls. Condensate/MMCF		OHIVE C	Mprol'	٧.		
Actual Prod. 1ex - MCP/D	Length of Test					DIST_3					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)		Choke Size		· ·		
	<u> </u>										
VL OPERATOR CERTIFIC	ATE O	F COM	PLIAN	ICE	OIL CONSE	ERVA	ATION E	IVISIC	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved APR 2 7 1990						
$\mathcal{O}_{\mathbf{a}}$											
In I fine					By						
Jim L. Jacobs Geologist					Title SUPERVISOR DISTRICT 13						
Frinted Name 4-26-90			Title		Title		CHVISOR	DISTRIC	# 3		
4-20-90 Date			25 <u>-182</u> ephone N		8			•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L. II, III., and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) September Form C-104 must be filed for each pool in multiply completed wells.

ON RESIVE OF ASSETTING ON CON. DIV.

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Service editions