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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 13, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

San El Paso Natural Gas Company San Juan 28-5 Unit, Well No. 47-36, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

B, Sec. 36, T. 28N, R. 5W, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 11-5-60 Date Drilling Completed 11-17-60

Please indicate location:

Elevation 6736' Total Depth 6015 ~~max~~ C.O. 5969

Top Oil/Gas Pay 5792' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5792-5798; 5804-5810; 5820-5830; 5852-5864;  
5880-5888; 5898-5906; 5936-5946

Perforations \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Open Hole None Casing Shoe 6014 Tubing 5932

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6902 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,686 gal. water & 60,000# sand.

Casing 1106 Tubing 1105 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 15 1960, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

Original Signed By: D.H. Oheim

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

RECEIVED

DEC 15 1960

OIL CON. COM.

DIST. 3

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