

Initial Deliverability
Test

Form C-120-A
Revised April 28, 1955

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool El Paso Natural Gas Co. Formation El Paso County El Paso
Purchasing Pipeline El Paso Natural Gas Co. Date Test Filed
Operator El Paso Natural Gas Co. Lease San Juan 22-4 Well No. 41
Unit 2 Sec. 35 Twp. 28 Rge. 05 Pay Zone: From 2300 To 2400
Casing: OD 20.00 WT. 1.750 Set At 600 Tubing: OD 2.375 WT. 0.700 T. Perf. 2300
Produced Through: Casing Tubing 2 Gas Gravity: Measured 0.60 Estimated
Date of Flow Test: From 5-11-61 To 5-11-61 * Date S.I.P. Measured 11-22-61
Meter Run Size Orifice Size Type Chart Type Taps

OBSERVED DATA

Flowing casing pressure (Dwt) psig + 12 = psia (a)
Flowing tubing pressure (Dwt) psig + 12 = psia (b)
Flowing meter pressure (Dwt) psig + 12 = psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading psig + 12 = psia (d)
Square root chart reading () ² x spring constant = psia (d)
Meter error (c) - (d) or (d) - (c) ± = psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading psig + 12 = psia (g)
Square root chart average reading () ² x sp. const. = psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = psia (h)
P_t = (h) + (f) = psia (i)
Wellhead casing shut-in pressure (Dwt) psig + 12 = psia (j)
Wellhead tubing shut-in pressure (Dwt) psig + 12 = psia (k)
P_c = (j) or (k) whichever well flowed through = psia (l)
Flowing Temp. (Meter Run) °F + 460 = °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = psia (n)

FLOW RATE CALCULATION

Q = 300 X $\left(\frac{\sqrt{(c)} - \sqrt{(d)}}{\sqrt{(d)}} \right) = \underline{\underline{300}}$ MCF/da
(Integrated)

DELIVERABILITY CALCULATION

D = Q 300 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \underline{\underline{300}}$ MCF/da.

SUMMARY

P_c = 1300 psia
Q = 300 Mcf/day
P_w = 300 psia
P_d = 300 psia
D = 300 Mcf/day

Company El Paso Natural Gas Co.
By H. L. Kendrick
Title Original signed by H. L. Kendrick
Witnessed by H. L. Kendrick
Company

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-u})	(F _c Q) ²	(F _c Q) ² (1-e ^{-u}) R ²	P _t ² (Column 1)	P _t ² + R ²	P _w
<u>300</u>	<u>0.99</u>	<u>2400</u>	<u>2400</u>	<u>1690000</u>	<u>1690000</u>	<u>300</u>

Net 300 = 300

COMMISSIONER



