

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on wells

070 FARMINGTON, NM Lease Number

NAOCOD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

94 JAN 19 AM 8:15

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 930' FNL, 1850' FEL Sec. 20, T-28-N, R-5-W, NMPM 36</p>	<p>5. Lease Number SF-079522</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-5 Unit</p> <p>8. Well Name & Number San Juan 28-5 U 47</p> <p>9. API Well No.</p> <p>10. Field and Pool Blanco Mesa Verde</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other - add pay	

13. Describe Proposed or Completed Operations

It is intended to perforate and fracture stimulate the the following intervals of the Mesa Verde group. These zones were bypassed during original completion and are all located below the Huerfanito Bentonite @ 4129'. The tubing will be pulled from the well. A bridge plug will be set @ 5750' above the Point Lookout. Selected intervals from 5484-5714' will be perforated and fracture stimulated through tubing and a packer. A bridge plug will be set @ 5470'. Selected intervals from 5403-5450' will be perforated and fracture stimulated. The bridge plugs will be retrieved from the well, the tubing will be run back in the well, and the will returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Affairs Date 1/14/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ **APPROVED** JAN 20 1994

CONDITION OF APPROVAL, if any:

DISTRICT MANAGER