Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box/2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRAN	SPO	RT OIL	AND NA	FURAL G	<u>4S</u>	br Kr.			
Peralua AMOCO PRODUCTION COMPANY								Well API No. 300390728200			
Address P.O. BOX 800, DENVER,	COLORADO	80201									
Reason(s) for Filing (Check proper box, New Well Recompletion	Ci Oil		ry Gas		Othe	x (l'lease expl	zin)				
Change in Operator	Casinghead O	ias [C	ondensat	ke [_]				 -			
nd address of previous operator						<u>. </u>					
I. DESCRIPTION OF WELL SAN JUAN 28 7 UNIT	ESCRIPTION OF WELL AND LEASE Name Name				ng Formation SOUTH (C	AS)		Kind of Lease Leaso State, Federal or Fee			
ocation N Unit Letter	800		eet From	1 The	FSL Line	18	350 Fee	t From The _	FWL	Line	
30 Section Towns	28N ship	R	ange	7W	, NI	ирм,	RIO	ARRIBA		County	
II. DESIGNATION OF TRA		OF ()IL Condensal		NATU	RAL GAS	e authors to w	hich approved	copy of this fe	orm is to be se	nti	
Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Cas			Dry Ga		3535 EA	ST 30TH	STREET,	FARMING	TON, NM	87401	
L PASO NATURAL GAS COMPANY			Rge.	P.O. BOX 1492 EL P			PASO, TX 79978 When ?				
f this production is commingled with th	at from any other	i_ lease or po	ol, give	commingl	ing order aum	ber:	1				
V. COMPLETION DATA		Oil Well		s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		JII WEII			İ		i Junean	,	<u></u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	L				l			Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTI			VET	Jene een	CUT	
HOLE SIZE	CASIN	CASING & TUBING SIZE			AUG2			2 3 1990			
						011	CON	DIV.			
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR AL	LOWAI	BLE load oil	and must	be equal to or	exceed top all	OND DISTAL	Bepilo or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	Tubing Pressure			Casing Press		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	Transports				Bhis Conde	and/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	_	Length of Test									
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				CE			NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	and that the inform	ation given	ition above				A	UG 2 3 1			
Dulle	~ ·····	•				a Approvi	90 كمني	d			
Signature Doug W. Whaley, Sta	ff Admin.	Super	visor Tide		By_				STRICT I	3	
Printed Name July 5, 1990	<u> </u>	303-8			Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.