

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-07282
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	016608
7. Lease Name or Unit Agreement Name	SAN JUAN 28-7 UNIT
8. Well No.	94
9. Pool name or Wildcat	BLANCO PC SOUTH/BLANCO MESA VERD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator CONOCO, INC.
3. Address of Operator P.O. BOX 2197 DU 3084 HOUSTON TX 77252	4. Well Location Unit Letter N 800 feet from the SOUTH line and 1850 feet from the WEST line Section 30 Township 28N Range 7W NMPM County RIO ARRIBA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: DOWNHOLE COMMINGLED <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

This well was a dual completion and Conoco downhole commingled it according to the attached dailys:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 01/14/2002

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for State use)

APPROVED BY Original Signed by TITLE DEPUTY OIL & GAS INSPECTOR DATE JAN 17 2002

Conditions of approval, if any:

## Daily Summary

API 300390728200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-30-N	NS Dist. (ft) 800.0	NS Flag S	EW Dist. (ft) 1850.0	EW Flag W
Ground Elev (ft) 5935.00	Spud Date 12/27/1957	Rig Release Date 1/11/1958	Latitude (DMS) 36° 37' 37.524" N	Longitude (DMS) 107° 37' 0.12" W			

Start	Ops This Rpt
12/11/2001	Road rig to location. Rigged up. Spot all equipment. Rigged up pump and pit. NDWH and NUBOP. POOH with 76 jts of 1 1/4" tubing. Layed all 1 1/4" tubing on a float in singles. SHUT DOWN
12/12/2001	Blow down well. POOH with 2 3/8" with Baker 5.5" EGJ Packer. POOH with 2 3/8" tail pipe. Changed BOP'S. SHUT DOWN
12/13/2001	Spotted float with 3 1/2" frac string. Rigged up Blue Jet run Gamma Ray strip log from 4650' to 2400'. Rigged up to set plug. Set Hallib 5 1/2" Composite plug @ 4510'. Rigged down Blue Jet. RIH with Hallib 7 5/8" packer with 2 3/8" tubing. Set packer @ 2552'. Tested casing. Liner top and casing to 3000 psi. - OK. POOH with 2 3/8" tubing with packer. RIH with SN and 22 jts. of 3 1/2" tubing. SHUT DOWN
12/14/2001	Continue to RIH and tally 3 1/2" frac string. Tested frac string to 3000 psi. - OK. Fished standing valve and POOH with 3 1/2" frac string. Rigged up Blue Jet to perforate. Perforated the Cliffhouse/Menefee ( MV ) @ 4140' - 4148', 4154' - 4164', 4180' - 4188', 4204' - 4210', 4238' - 4244', 4282' - 4292', 4318' - 4322', 4338' - 4348', 4356' - 4362', 4438' - 4442', 4454' - 4468'. All perforated @ 1/2 SPF, Total holes 54. Perforated with 3 1/8" HSC with .32" hole size. Rigged down Blue Jet. SHUT DOWN
12/17/2001	Blow down well. RIH with Hallib 7 5/8" packer with 3 1/2" frac string. Ran 74 jts. Let packer hang. SHUT DOWN
12/18/2001	Dug Blowie pit, and lined workover pit. Hauled in Blowie line. Prep well to frac. SHUT DOWN
12/19/2001	RIH with 3 stands of 3 1/2" frac string. Set Hallib 7 5/8" packer @ 2562'. NU Frac valve. Rigged up BJ to acidize and frac. Pumped 1300 gals of 15% HCL Acid with 65 Bio Balls. Pumped acid @ 10 BPM @ 1600 psi avg pressure. Max pressure 1990 psi. Had good ball action. Well did not ball off. Waited 1 hr for bio balls to dissolve. Rigged up BJ to frac. 116,000# of 20/40 Brady sand @ 34 BPM @ 2600 psi avg pressure. Pumped @ 65Q Foam. Well screened out with 4# on the formation. Flushed with 35.6 BBLS of fluid. Sand is below the packer. Pumped 108,000# in the formation and 8,000# left in the pipe. Total N2 pumped 544,500 SCF of N2. ISIP 2700 psi. Rigged down BJ. Pumped a total of 10 BBLS with rig pump. Well would keep pressuring up. SHUT DOWN
12/20/2001	Check well pressures. Tbg - 400 psi. Opened well slowly, pressure bled down slowly to 180 psi. pressure increased to 280 psi. Shut in and pumped 10 bbls, pressure increased to 3000 psi. shut down. Pumped 8 bbls and pressure increased to 3000 psi. Decided to flow well back, flowed thru 1/4" choke nipple, flowed back 64 bbls of fluid and started getting heavy sand. Plugged the 1/4" choke nipple. Removed the choke nipple, and flowed sand back thru 2" line. Installed 1/2" choke nipple. Tbg - 300 psi. Flowed well thru the night, flowing thru 1/2" choke nipple. Pressure stablized @ 50 psi tbg pressure. Test for the Cliffhouse / Menefee ( MV ) 330 MCFPD 0 -OIL 7-BBLS Water. SHUT DOWN
12/21/2001	Killed tubing. Released Hallib 7 5/8" packer. POOH and lay down 3 1/2" Frac string. NU Blowie Tee. Moved pit and ran Blowie line. Drained pump. SHUT DOWN
12/26/2001	Blow well down. RIH with Mill with 2 3/8" tubing. Changed out all slim hole collars ( 82 ). Installed string float. Rigged up drill gas compressors. Drained pump and lines. SHUT DOWN
12/27/2001	Rigged up pump. Mixed soap for sweeps. Blow down casing. Hung EI - Paso chart for the drill gas. Completed compressor start up. Blew well around. Staged in the hole with tubing. Tagged sand fill @ 4268'. Pulled up to 4238' and unloaded well. Well making a lot of sand. Pumped soap sweeps. Pulled up above the perf's. SHUT DOWN
12/28/2001	Checked well pressures. Csg - 480 psi. Blow well down. RIH to tag for sand fill. Tagged @ 4270'. Started 2 drill gas compressors. Cleaned sand to Hallib Fas Drill plug @ 4510'. POOH above the perf's. Drained pump. SHUT DOWN
12/30/2001	Checked casing pressure. Csg - 440 psi. Blow down well. RIH and tagged sand fill @ 4410'. Started 2 drill gas compressors and cleaned sand fill to Plug @ 4510'. Pulled up above the perf's. Shut down due to snow and wind. SHUT DOWN

## Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300390728200	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-30-N	800.0	S	1850.0	W
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
5935.00	12/27/1957	1/11/1958	36° 37' 37.524" N	107° 37' 0.12" W			
Start	Ops This Rpt						
12/31/2001	Checked well pressures. Csg - 440 psi. Blow down casing. RIH and tagged for fill. Tagged fill @ 4450'. Rigged up power swivel and started 2 drill gas compressors. Cleaned sand fill to Hallib composite Drill Plug @ 4510'. Drilled up Hallib composite plug @ 4510'. Continue to RIH and tagged fill @ 4820'. Started 2 drill gas compressors and cleaned fill to PBTD @ 4840'. Pumped soap sweeps to allow well to clean up. Pull up above the perfs. SHUT DOWN						
1/2/2002	Check well pressures. Csg- 340 psi. Blow down casing. POOH with 2 3/8" tubing with mill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Staged in to unload well. Tagged fill @ 4824'. Started 2 drill gas compressors and cleaned fill to PBTD @ 4840'. Pumped soap sweeps to allow well to clean up. Pulled up above the perfs. SHUT DOWN						
1/3/2002	Check well pressures. Csg - 340 psi. Blow well down. RIH and tagged for sand fill. Tagged sand fill @ 4815'. Started 2 drill gas compressors and cleaned sand fill to PBTD @ 4840'. Pumped soap sweeps and unloaded well. Pulled up above the perfs, and flowed the well for 1 HR , RIH to tag for sand fill. Tagged sand @ 4830'. Started 2 drill gas compressors and cleaned sand fill to PBTD @ 4840'. Pumped soap sweeps to allow well to clean up. Pulled up above the perfs. SHUT DOWN						
1/4/2002	Check well pressure. Csg - 340 psi. Blow well down. Ran tubing drift. All joint's OK. Continue to RIH and tagged fill @ 4835'. Pulled up and layed down 11 jts. Landed 2 3/8" tubing @ 4537' with 146 jts. Mule Shoe and SN on the bottom. NDBOP & NUWH. Rigged down all equipment. This well is now a MV/DK DHC. FINAL REPORT						