

	X		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. **SF-079050-B**

Unit _____

San Juan 28-6
U.S.T.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12 19 63

Well No. 113 is located 790 ft. from NS line and 1850 ft. from WE line of sec. 26

SE/4 SW/4 Sec. 26
($\frac{1}{4}$ Sec. and Sec. No.)

28N

(Twp.)

63

(Range)

NNIPM

(Meridian)

Basin Dakota
(Field)

Rio Arriba
(County or Subdivision)

New Mexico

The elevation of the ~~derrick floor~~ above sea level is 6617 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Propose to drill to an estimated depth of 8000 feet or to test the ~~Dakota~~ formation. Casing program will be as follows:

9 5/8" 36.00# Spang surface casing set at approximately 200' w/200 sx cement to be circulated.

4 1/2" 10.50# & 11.60# casing set at approximately 8000' /,

1st stage 150 sq regular cement / 1% Haled #9. 2nd stage Set DV tool below Point Lookout & cement to protect the Mesaverde cemented w/300 cu. ft. 50-50 pozmix & class C cement. 3rd stage Set DV tool below Pictured Cliffs cemented w/350 cu. ft. 50-50 pozmix and class C cement.

Will perforate and sand water frac the Dakota formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Beta Development Co.

Address 234 Petr. Club Plaza
Farmington, New Mexico

By

Title

Manager

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.

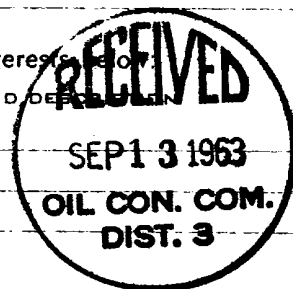
Date September 12, 1963

Operator Beta Development Company Lease Phillips Federal No. San Juan 28-6
Well No. 790 Unit Letter N Section 26 Township 28 North Range 6 West NMPM
Located 790 Feet From South Line, 1850 Feet From West Line
County Rio Arriba G. L. Elevation 6617 Dedicated Acreage 5/320 Acres
Name of Producing Formation Dakota Pool Basin Dakota

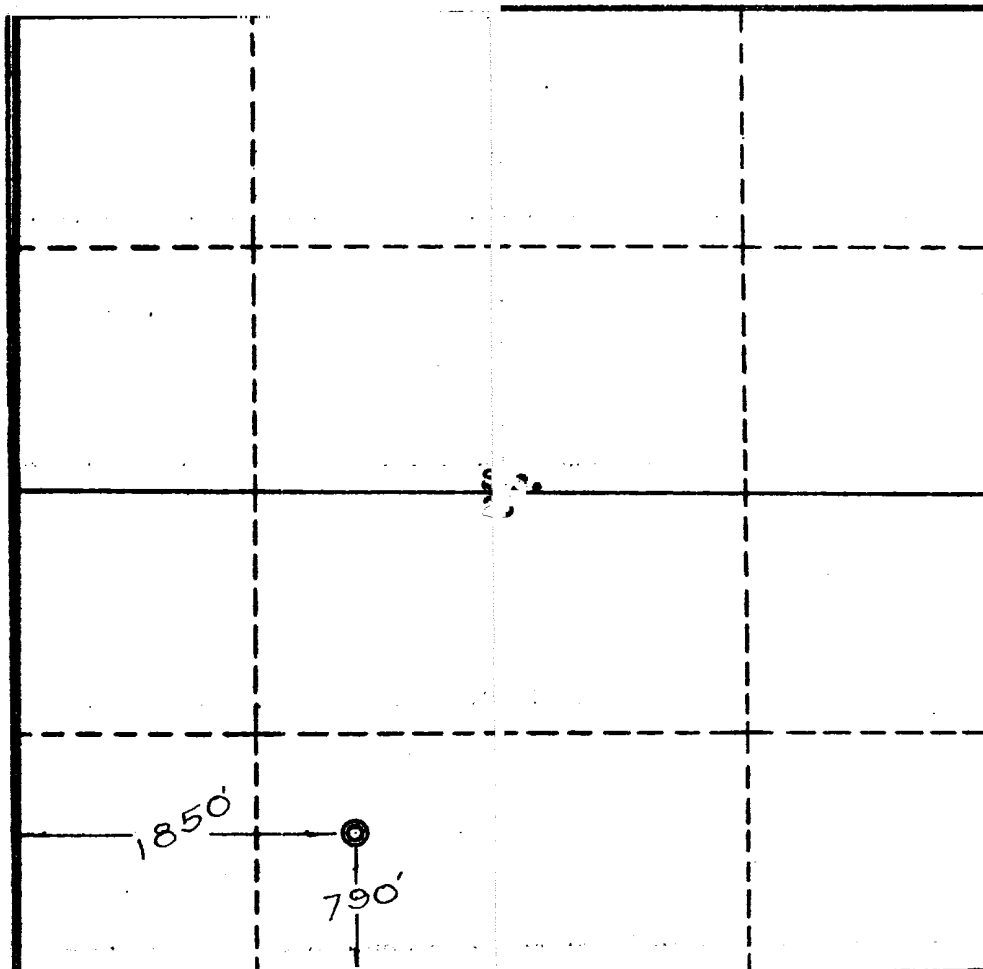
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No _____
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "Yes," Type of Consolidation _____
3. If the answer to question Two is "No," list all the owners and their respective interests below.

OWNER

LAND DEDICATION



SECTION B.



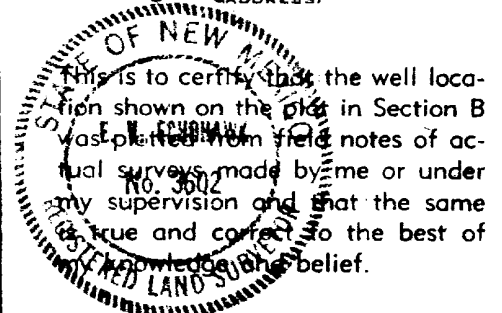
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Beta Development Co.
(OPERATOR)

John J. Hampton
(REPRESENTATIVE)

Manager

234 Petr. Club Plaza
Farmington, New Mexico



Date Surveyed Sept. 11, 1963

Four States Engineering Co.
FARMINGTON, NEW MEXICO

Edward V. Cook
REGISTERED ENGINEER OR
LAND SURVEYOR

Certificate No. 3602

