

6-OCC

2-EPNG -El Paso, Farm NEW MEXICO OIL CONSERVATION COMMISSION

1-Phillips

1-F

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

11/5/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. San Juan 28-6 Unit, Well No. 113, in SE 1/4, SW 1/4,
(Company or Operator) (Lease)N, Sec. 26, T. 28N, R. 6W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 9/17/63 Date Drilling Completed 10/17/63

Elevation 6617' GL Total Depth 7896 ~~XX~~ CO 7860

Top Oil/Gas Pay 7642 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7642-58; 7748-64; 7790-94; 7814-30 w/2 JPF

Open Hole Depth Casing Shoe Depth Tubing 7616

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,725 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000# 20-40 & 40-60 sd, 91,000 gals. wtr. 500 gals 15% acid.

Casing -0- Tubing 217 Date first new
Press. oil run to tanksDist. ~~XX~~ Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

W/320

Tubing, Casing and Cementing Record

Size	Feet	S&S
8 5/8"	300	200
4 1/2"	7898	810*
*3 Stage		
2" EUE Tbg. @	7616'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 7 1963, 19.

Beta Development Co.

(Company or Operator)
Original signed by:

By: JOHN T. HAMPTON

(Signature)

OIL CONSERVATION COMMISSION

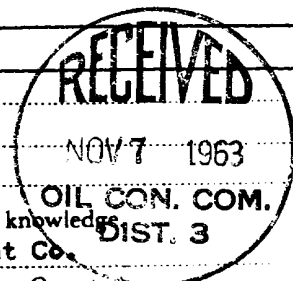
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

Address 234 Petr. Club Plaza
Farmington, N. M.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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SANTA FE

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L. D. OFF.

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INTERMEDIATE
GAS

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