

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

SF-079050B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #113

9. API WELL NO.

30-039-07283

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-28-N, R-6-W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790'FSL, 1850'FWL

At top prod. interval reported below

At total depth

DHC-2552

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
9-18-63

16. DATE T.D. REACHED
10-7-63

17. DATE COMPL. (Ready to prod.)
7-20-00

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)
6617 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7898'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
0-7898'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4075-5902' Mesaverde Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	300'	12 1/4"	200 sx	
4 1/2"	11.6#	7898'	6 1/4"	810 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	7780'

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4075, 4078, 4169, 4172, 4264, 4267, 4354, 4358, 4362, 4390, 4396, 4406, 4410, 4414, 4443, 4446, 4451, 4522, 4525, 4529, 4534, 4575, 4578, 4582, 4622, 4627, 4631, 4652, 4657, 4666, 4725, 4728, 4732, 4765, 4767, 4773, 4800, 4804, 4810, 4850, 4860, 4872, 4964, 4976, 5062, 5070, 5093, 5106, 5117, 5126, 5170, 5190, 5202, 5219, 5240,				4075-4872'	731 bbl 20# linear gel, 200,000# 20/40 Arizona sd
				4964-5460'	2403 bbl slk wtr, 100,000# 20/40 Arizona sd
				5580-5902'	2267 bbl slk wtr, 100,000# 20/40 Arizona sd
				Perforations cont'd on back	

PRODUCTION			WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7-19-00	1				1684 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 360	SI 480						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
To be sold						

35. LIST OF ATTACHMENTS	
None	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor

DATE 8-3-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 06 2000

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENT, % FC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Kirtland	2804'	3146'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2804'	
Fruitland	3146'	3393'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3146'	
Pictured Cliffs	3393'	3490'	Gray, fine grn, tight ss.	Pic. Cliffs	3393'	
Lewis	3490'	5065'	Shale w/siltstone stringers	Lewis	3490'	
Cliff House	5065'	5230'	w/drk gry shale	Cliff House	5065'	
Menefee	5230'	5593'	ss. Gry, fine-grn, dense sil ss.	Menefee	5230'	
Point Lookout	5593'	5710'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5593'	
Mancos	5710'	6620'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5710'	
Gallup	6620'	7535'	Dark gry carb sh.	Gallup	6620'	
Greenhorn	7535'	7597'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7535'	
Graneros	7597'	7744'	Highly calc gry sh w/thin lmst.	Graneros	7597'	
Dakota	7744'	7898'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7744'	

Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

Perforations continued:

5252, 5268, 5286, 5305, 5330, 5345, 5356, 5366, 5382, 5410, 5427, 5460, 5580, 5588, 5612, 5621, 5635, 5647, 5654, 5673, 5682, 5694, 5712, 5730, 5740, 5758, 5777, 5792, 5800, 5811, 5844, 5850, 5860, 5880, 5902