

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 700 3 PM 1:13

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1850' FWL, Sec. 26, T-28-N, R-6-W, NMMP

DHC-2552

5. Lease Number
SF-079050B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 U #113

9. API Well No.
30-039-07283

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

7-7-00 MIRU. ND WH. NU BOP. TOOH w/249 jts tbg. TIH w/CIBP, set @ 6010'. Load hole w/100 bbl 2% KCl wtr. PT CIBP to 500 psi, OK. TOOH. SDON.

7-8-00 TIH, ran CBL @ 900-6000', TOC @ 2740'. Goo bond @ 5600-5960', fair bond @ 4026-5600'. No cmt @ 3540-4910'. TOOH. SD for Sunday.

7-10-00 (Verbal approval to squeeze from Steve Mason, BLM). TIH, perf 2 sqz holes @ 4020'. TOOH. TIH w/4 1/2" pkr, set @ 3822'. PT csg to 3000 psi, OK. Reset pkr @ 4080'. Hold 500 psi on sqz holes through tbg. Establish injection. PT sqz holes to 1000 psi, OK. Reset pkr @ 3760'. Hole 500 psi on annulus. Pump 150 sx Class "B" 50/50 poz w/0.4% fluid loss, 0.3% versaset, 1% calcium chloride. Displace to 3960'. WOC. SDON.

7-11-00 Release pkr, TOOH. TIH w/3 7/8" mill. Tag TOC @ 3850'. Establish circ. Mill cmt @ 3850-4050'. Roll hole w/2% KCl wtr. PT sqz holes to 500 psi/15 min, OK. TOOH w/mill. TIH, ran CBL @ 3200-4310', TOC @ 3670'. Good cmt @ 3670-4110'. TOOH. TIH, perf Point Lookout w/1 SPF @ 5580, 5588, 5612, 5621, 5635, 5647, 5654, 5673, 5682, 5694, 5712, 5730, 5740, 5758' w/2 SPF @ 5777, 5792, 5800, 5811, 5844, 5850, 5860, 5880, 5902' w/32 0.32" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 8/3/00

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 06 2000

CONDITION OF APPROVAL, if any:

NMOCD

7-12-00 Frac Point Lookout w/2267 bbl slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 5526'. Load hole w/10 bbl 2% KCl wtr. PT CIBP to 500 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4964, 4976, 5062, 5070, 5093, 5106, 5117, 5126, 5162, 5170, 5190, 5202, 5219, 5240, 5252, 5268, 5286, 5305, 5330, 5345, 5356, 5366, 5382, 5410, 5427, 5460' w/26 0.32" diameter holes total. Frac Cliff House/Menefee w/slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 4920'. Load hole w/2% KCl slk wtr. PT CIBP to 500 psi, OK. TOOH. Perf Lewis w/1 SPF @ 4075, 4078, 4169, 4172, 4264, 4267, 4354, 4358, 4362, 4390, 4396, 4406, 4410, 4414, 4443, 4446, 4451, 4522, 4525, 4529, 4534, 4575, 4578, 4582, 4622, 4627, 4631, 4652, 4657, 4666, 4725, 4728, 4732, 4765, 4767, 4773, 4800, 4804, 4810, 4850, 4860, 4872' w/42 0.32" diameter holes total. Acidize w/25 bbl 10% acetic acid. SDON.

7-13-00 Frac Lewis w/731 bbl 20# linear gel, 989,800 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

7-14-00 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4695'. Blow well & CO. Establish circ.

7-15-00 Mill out CIBP @ 4920'. Blow well & CO. TIH, mill out CIBP @ 5526'. TIH, blow well & CO.

7-16/17-00 Blow well & CO.

7-18-00 Blow well & CO. Mill out CIBP @ 6010'. TIH, blow well & CO.

7-19-00 Blow well & CO. TOOH w/mill. TIH, blow well & CO.

7-20-00 Blow well & CO. TOOH. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7780'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2552.