

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY Rio Arriba DATE WELL TESTED July 14, 1955

Operator El Paso Natural Gas Co. Lease San Juan 28-7 Well No. 27  
Unit  
1/4 Section SW Letter 8 Sec. 26 Twp. 28N Rge. 7W  
Casing: 7 "O.D. Set At 4882 Tubing 2 "WT. 4.7 Set At 5606  
Pay Zone: From 4882 to 5625 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple 2" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1061 Tubing: 1063 S. I. Period 19 days  
Time Well Opened: 11:05 A.M. Time Well Gauged: 2:05 P.M.  
Impact Pressure: 33.5 psig Working Pressure on Tubing 107 psig  
Replace lower ten south side of tree  
Volume (Table I) . . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4071



Witnessed by: \_\_\_\_\_ Tested by: T. B. Grant  
Company: \_\_\_\_\_ Company: El Paso Natural Gas Company  
Title: \_\_\_\_\_ Title: \_\_\_\_\_

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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