NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				I	armington,	New Me	exico	Sept. 2	2, 1958	
					(Place)				(Date)	
E ARE H	EREBY RE	EQUESTI	NG AN ALLOW	ABLE FOR	A WELL KI	NOWN A	AS:			
Paso Na	atural Ga	s Co.	San Juan 2	8-4 Unit	, Well No.	15-29	, in.	S₩ ,	4 SW	1/4
(Cor	mpany or Ope	rator)		(Lease)						
In Let	Sec	29	., T281,	R4₩	, NMPM.,	<u> </u>	Lanco	•••••••	······································	Poo
•	riba		Cousty Date	C446.4	6-17-58	Data	Delline (Completed	7-3-5	8
······································			Elevation	6235	Total	1 Depth	6553	' XENGRE C	.0. 653	5'
Pleas	e indicate lo	cation:	Elevation Top Oil/Gas Pay	6332'(I	erf.)	of Prod	Form	Mesa Verd	le	
D	C B	A			Name	or Fron.				
			PRODUCING INTER	VAL -	(2/2 (202	().00	(11 - (4 1 - 0 - 4	
			Perforations	33 2-0354;	6362-6382;	6422-	6442; 6	450-6484;	6498-6	510
E	FG.	H	Open Hole	None	Depth Casir	h na Shoe	6546'	Depth Tubina	6503'	
	İ	1 [<i>-</i>				
L	K J	I	OIL WELL TEST -						C	Choke
		1 - [Natural Prod. T	est:	bbls.oil,	bb	ls water in	hrs,	min. S	Size_
			Test After Acid	l or Fracture	Treatment (afte	er recove:	ry of volum	ne of oil equ	al to volum	ne of
	N O	P	load oil used):	bb	ls.oil,	bbls w	ater in	hrs,	Choke	•
l			GAS WELL TEST -		•				-	
s, 99	שים	<u></u>								
-, ,,	-		Natural Prod. T	est:	MCF/I	Day; Hour	s flowed _	Choke	Size	
dng ,Cas	ing and Cemer	nting Recor			ack pressure, et				 	
Size	Feet	Sax	Test After Acid	or Fracture	Treatment: 5	024	MCF	/Day; Hours	flowed	3
0 3/4"	162	200			of Testing:					
	 									
7 5/8"	436 8'	200	1		(Give amounts of			ch as acid, v	water, oil,	and
E 1 /0"	00701	200	sand): 63,80	00 gal. w	ater & 60,0	00# sa	nd.			
5 1/2"	2239'	30 0	Casing 1129 Press.	Tubing 11	29 Date first	new tanks		ومجاه ومنهوي		
2"	65021			177 70	- 17-Junes-7 A		S	ampling.		
~	6503'		Oil Transporter Gas Transporter	Kl Pa	so Natural	Gas Co	mpary R	11:1		
	ļ .		Gas Transporter				-7''\	LVL		
narks:							5	EP 4 195	58	
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I hereb	v certify tha		rmation given ab			the best	of my had	wiedre		
roved		NG 4 19			El Paso N	aturel	Gas Coi	peny		
roved	•••••		· · · · · · · · · · · · · · · · · · ·	., 10		(Co	mpany or C	Operator)	_	
OI	CONCED	VATION	COMMISSION		By: Origin	nal Sigr	ned D. C	. Johnstor	<u> </u>	
OI		tinal Sign	COMMISSION		ω,	••	(Signatu	re)		
			PRICK		Title Petro	leum K	ngin ee r			
•••••	4 Ru .	* * * - # \ 12; \ \ \ \ .	ANANA		11116			regarding w	ell to:	
ePE	TROLEUM	1 ENGIN	EER DIST NO	3'				•		
					Name					
					Address Box	997,	Farming	ton, New	Mexico	

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	U. S. G. S.					
•	Transporter					
	File					

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