DISTRIBUTION

NEW MEXICO OIL, CONSERVATION COMMISSION

Porm C+104

FILE	4	REQUEST FOR ALLOWABLE					Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S.		AUTHORIZA	ATION TO TRA	AND ANSPORT OIL AND NATURAL GAS						
LAND OFFICE	, 	-								
TRANSPORTER GAS	/									
PROPATION OFFICE	- -	-						•		
Operator										
El Paso Matura	<u>l Gas</u>	Company		· · · · · · · · · · · · · · · · · · ·						
Box 990, Forming Reason(s) for filing (Check pro	ngton	New Mexico	87401		Other (Please	explain)				
New Well Change in Transporter of:										
Recompletion		011	Dity Go							
Change in Ownership	name	Casinghead Gas	Conde	nsare	J					
and address of previous own										
DESCRIPTION OF WELL Lease Name	AND		Name, Including F	ormation		Kind of Lease			Lease No.	
San Juan 28-4 Un	nit	15	Blanco M	esa Ver	·de :	State, Fedyfral	or Fee	MM	03863	
Unit Letter M ;	9	90 Feet From The	South Lir	e and	990	_ Feet From 1	`he	We	st	
Line of Section 29		waship 28N	Range		₩ , nmpm,	Rio A			County	
			NIA TEVED AT COA	C						
DESIGNATION OF TRANSPORT Name of Authorized Transport	er of Oil	or Condens		Address	(Give address to				sent)	
El Paso Natura			Day 6 52	Box 9	90, Farmir	gton, Ne	w Mexico	87401	· canel	
Name of Authorized Transporter of Casingnead Gas or Dry Gas X NorthWest Pipeline Corporation					Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401					
If well produces oil or liquids,		Unit Sec.	1wp. Pge. 28N 4W		tually connected					
f this production is commin	alod wit	M 29		give com	ningling order	number:				
COMPLETION DATA	grea wit	Oil Well		New Well		Deepen	Plug Back S	iame Res'v.	Diff. Res'v.	
Designate Type of Co	mpletio	on – (X)	1			1	1			
Date Spudded		Date Compl. Ready t	o Prod.	Total De	pth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ormation	Top Oil/Gas Pay			Tubing Depth			
Perforations		1					Depth Casing	Shoe		
		TURN	G, CASING, AND	CEKEN	TING RECORD	1		<u> </u>		
HOLE SIZE		CASING & TU			DEPTH SE		SAC	KS CEMEN	T	
TEST DATA AND REQU	Dec E	OP ALLOWARIE	(Tast must be a	(ter secone	ry of total volum	e of load oil	ind must be ease	al to or exce	ed top allow-	
OIL WELL		Date of Test	able for this de	pin or be j	or full 24 hours) g Method (Flow,					
Date First New Cil Run To To	inks	Date of Test		110000			t ii			
Length of Test	Tubing Pressure			Casing F	rosaure	, A A.	Choke Size	7		
Actual Prod. During Test		Oil-Bbls.	Water - B	ن پر	:014: 3 COM	Gas - MCF				
				1	- JOIL	DIST	<i></i>			
GAS WELL Actual Prod. Test-MCF/D		Length of Test		Bbls. Co	ndensate/MMCF		Gravity of Cor	ideneate		
		Tubing Pressure (Sh	(n)	Coling F	ressure (Shut-	(n)	Choke Size			
Testing Method (pitot, back pi		Tubing Pressure (8)								
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION FEB 7 1974					
I hereby certify that the rule Commission have been com-	es and r	regulations of the Oi	1 Conservation formation given	13	OVED			, 19		
Commission have been constant above is true and complete	to the علام	best of my knowle	dge and belief.	BA-						
				13	SUPPREVIS					
, jan 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 – 1981 –					This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened					
(Signature)					well, this is a request for allowable for a now, difficulties well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Title)					All sections of this form must be filled out completely for silowable on new and recompleted wells.					
FEB 4 1974 (Title)					Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Da	ire)		well n	Ame or number,	C-104 muse	he died for	each pool	In multiply	