

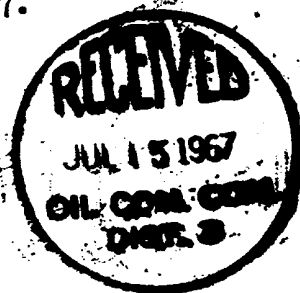
NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BLANCO Formation MV County RA
Well Name SJ 28-5 UNIT #44 MV 72725
Unit M S 27 T 28 R 5 Pay Zone 5762 To 5904 Flow String TUBING
Casing O D 7.000 I D 6.366 Set at 7745 Tubing O D 2.375 I D 1.995 L 5851 Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of Pc Comm. Designated Pc, psia Period Of Test Flow SIP Measured
80 From 06-10-67 To 06-18-67 08-01-66
Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)
Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 755 (j) Tubing 743 (k) 0006 (e) 0 (f)
7 Day-Avg. Flowing Pres., psia
Chart 490 (g) Corrected 490 (h) P_t 490 (i) Gravity .690
G. L. = 4037 $1-e^{-s}$ = .254 F_c 9.402 $(F_c Q)^2$.781 E
 $(1-e^{-s}) (F_c Q)^2 = R^2$ = 198 P_i^2 = 240100 P_2^2 = USE PT2 E
 $Q = \frac{94}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = \frac{94}{1.0000}$ E
 $D=Q \frac{94}{\left[\frac{(P_i^2 - P_d^2)}{(P_i^2 - P_2^2)} \right]^n} = \frac{94}{\left[\frac{205209}{329925} \right]^n} = \frac{94}{(.6219)^n} = \frac{94}{.7003}$ E
F

REMARKS

Installed Intermittent, Turned Back on Production 5-26-67.



SUMMARY

P_c = 755
 Q = 94
 P_w = 490
 P_d = 604
 D = 66

Company EL PASO NATURAL GAS CO E
By H.L. KENDRICK, P.E. F
Title AREA GAS WELL TEST ENGINEER E
Witnessed By _____ F
Company _____ F

67191

72725 E
2754 F

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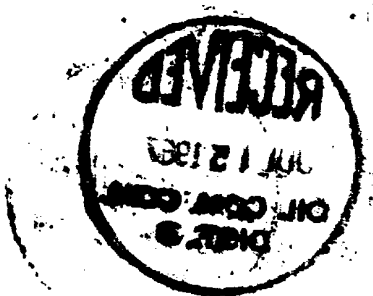
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