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| TRANSPORTER | OIL 1 GAS 1 |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator El Paso Natural Gas Company | |
| Address Box 990, Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Change In Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

| | | | |
|---|----------------|------------------------|-------------------------------|
| DESCRIPTION OF WELL AND LEASE | | Kind of Lease | Lease No. |
| Lease Name San Juan 23-5 Unig | Well No. 44 | State, Federal or Fee | SE 079520 |
| Pool Name, Including Formation Blanco Mesa Verde | | | |
| Location | | | |
| Unit Letter M | 840 | Feet From The South | Line and 390 |
| Line of Section 27 | | Township 23N | Range 5W, NMFM, Rio Arriba |
| | | County | |

| | | | |
|--|--------------------------------|--|-------------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | El Paso Natural Gas Company | Box 990, Farmington, New Mexico 87401 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Northwest Pipeline Corporation | 501 Airport Drive, Farmington, New Mexico 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 27 | Twp. 23N |
| | | Pge. 5W | |
| | | Is gas actually connected? | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|-----------|-------------------|--------------|--------|-----------|-------------|--------------|
| COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Designate Type of Completion - (X) | | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | | | |
| Perforations | | | | Depth Casing Shoe | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

OIL CON. COM. DIST. 3

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | Bbls. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test - MCF/D | Length of Test | Casing Pressure (Shut-in) | Choke Size |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
FEB 4 1974
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 7 1974
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.
Form C-104 must be filed for each pool in multiply