

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

95 OCT 18 PH 2:28

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079520
If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

840' FSL, 890' FWL, Sec.27, T-28-N, R-5-W, NMPM

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #44
9. API Well No.
30-039-07294
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add and commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add pay to the Mesaverde formation of the subject well in the following manner:

Mr. BoP

TOOH w/Mesaverde and Dakota tubing. Set CIBP above Point Lookout. Run CBL, pressure test casing. Perforate, acidize and fracture treat the Cliff House and Menefee. Blow well and clean. Rerun tubing and return the well to production. The well will then be commingled. A down-hole commingling order will be applied for with the New Mexico Oil Conservation Division.

14. I hereby certify that the foregoing is true and correct.

Signed *John Shadfield* (LLL8) Title Regulatory Administrator Date 10/17/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

RECEIVED
OCT 20 1996

OIL CON. DIV.
DIST. 3

APPROVED

OCT 22 1996
/S/ Duane W. Spencer
DISTRICT MANAGER

MMOCD

San Juan 28-5 Unit #44

Unit M, Sec 27, T-28-N, R-5-W

Location: 840' FSL, 890' FWL
Rio Arriba County, NM

Latitude: 36-37-37
Longitude: 107-21-7

Current Field: Blanco MV/Basin DK
Spud: 8/12/60
Elev GL: 6764'
TD: 8195'

Logs Run: ES, Ind, GRL, TS, Sonic
Completed: 10/25/60
Elev KB: 6774'
PBTD: 8157'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
(?)	13-3/8"	48#	J-55	292'	318 sks	Surf (Circ)
12-1/4"	9-5/8"	36#	J-55	3886'	224 sks	3520' (TS)

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
8-3/4"	7"	23#	N-80 & J-55	2000-7745'	1020 sks	3400'
6-1/4"	5"	15#	J-55	7653-8193'	100 sks	7653' (TS)

TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8"	4.7#	J-55	8007'	256		
2-3/8"	4.7#	CS Hydrill	5883'	195		
				Guiberson "AG" Prod Pkr		7321'

FORMATION TOPS:

Ojo Alamo	2932'	Pictured Cliffs	3608'	Pt Lookout	5796'
Kirtland	3111'	Cliffhouse	5308'	Gallup	7008'
Fruitland	3410'	Menefee	5445'	Dakota	7906'

Completions:

Dakota

Perfs: 7964-70, 7976-82, 7994-8010, 8120-26

Frac: 42,115 gal water & 40,000# sand

SIWHP: 2688 psi Gauge: 1948 mcf/d

Graneros

Perfs: 7812-20, 7906-18

Frac: 41,239 gal water & 40,000# sand

SIWHP: 2688 psi Gauge: 671 mcf/d

Mesaverde - PL

Perfs: 5762-68, 5834-42, 5856-63, 5868-74, 5880-85, 5898-5904 (2 spf)

Frac: 51,386 gal water & 50,000# sand + balls.

SIWHP: 1043 psi Gauge: 1236 mcf/d

Cementing Information

13-3/8" Casing cemented w/ 318 sks 50-50 Pozmix, 2% HA-5.

9-5/8" Casing cemented w/ 174 sks regular cement w/ 1/4 cu ft Strata-Crete "6" /sk, 2% CaCl followed by 50 sks Neat w/ 2% CaCl.

7" Casing cemented w/ 435 sks regular cement, 435 sks Pozmix, 4% gel, 1/4# fine Tuff-plug /sk, 1/4# Flocele /sk, 0.4% HR-4, followed by 50 sks Neat w/ 4% HR-4.

5" Casing cemented w/ 100 sks Pozmix 140.

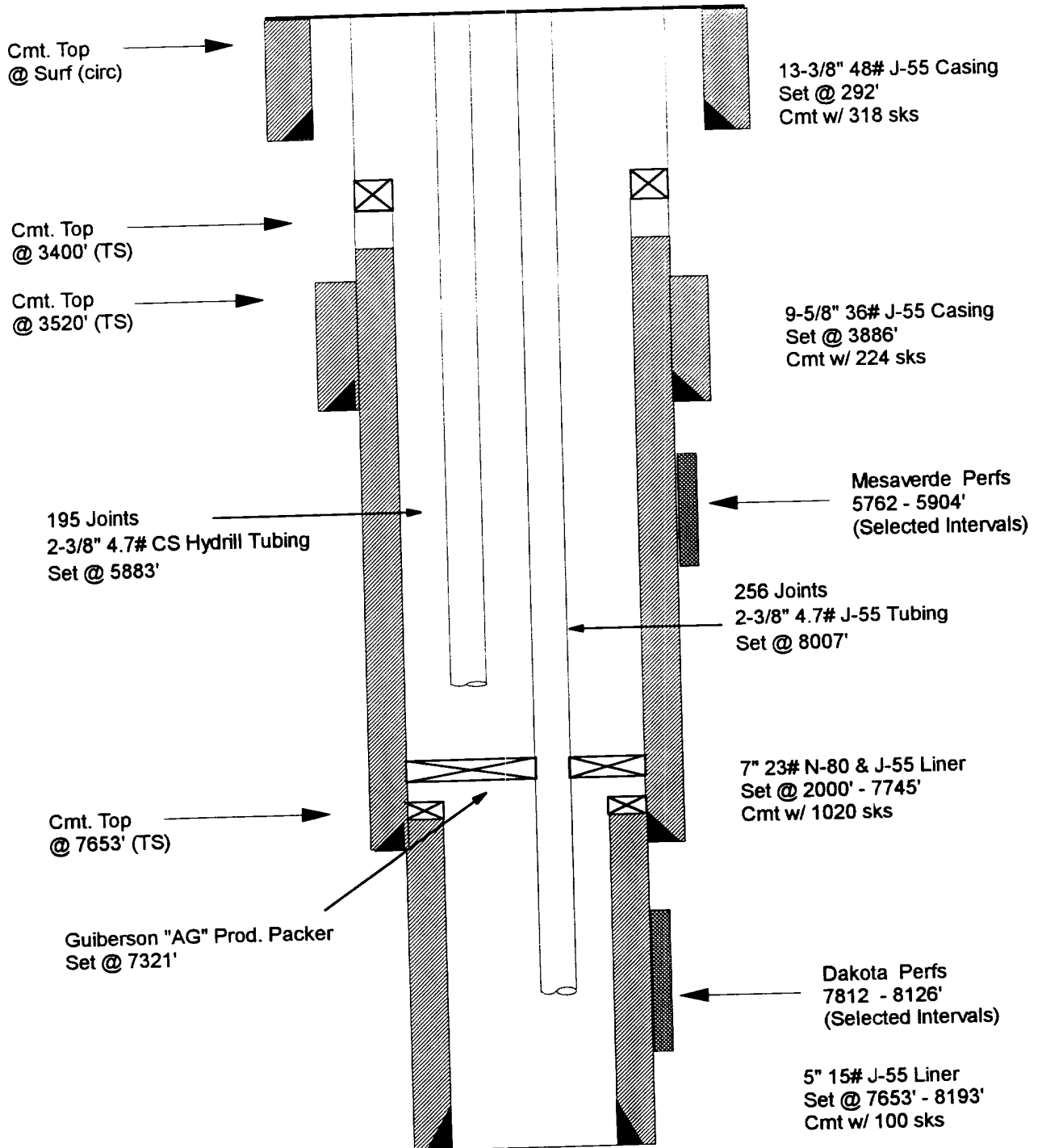
Workover History:

10/26/75 Repaired leaking packer.

SAN JUAN 28-5 UNIT #44

Unit M, Section 27, T-28-N, R-5-W
Lat. 36-37-37, Long. 107-21-7

CURRENT WELLBORE SCHEMATIC



TD: 8195'
PBSD: 8157'