

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890FWL 840FSL

11-27-28-5

5. Lease Serial No.
SF-079520

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 28-5 UNI

8. Well Name and No.
SAN JUAN 28-5 UNIT 44

9. API Well No.
3003907294

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- See attached

Electronic Submission #3370 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/09/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 04/03/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

WR 6 Apr 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan Office

San Juan 28-5 Unit #44

- 3-20-01 MIRU. ND WH. NU BOP. SDON.
- 3-21-01 TOO H w/259 jts 2 3/8" tbg. TIH w/7" RBP, set @ 5288'. TOO H. SDON.
- 3-22-01 Load hole w/2% KCl wtr. TIH w/pkr, set @ 2506'. PT RBP & 7" csg to 3000 psi/15 min, OK. Release pkr, TOO H. TIH, perf Lewis w/1 SPF @ 4571, 4580, 4586, 4595, 4599, 4605, 4610, 4615, 4625, 4626, 4645, 4661, 4663, 4741, 4752, 4758, 4762, 4775, 4781, 4795, 4808, 4810, 4826, 4845, 4884, 4890, 4942, 4947, 4984, 4986, 5007, 5026, 5051, 5058, 5070, 5085, 5130, 5177, 5212, 5261' w/40 0.3" diameter holes total. Acidize w/1260 gal 10% acetic acid. Displace w/49 bbl 2% KCl wtr. TOO H. Load backside w/60 bbl 2% KCl wtr. SD waiting for frac crew.
- 3-26-01 Frac Lewis w/704 bbl 20# linear gel, 1,358,011 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 3-27-01 Blow well & CO.
- 3-28-01 TIH w/retrieving tool. Blow well & CO.
- 3-29-01 Blow well & CO. Release RBP. Attempt to TOO H. TIH w/retrieving tool. RBP inside 7" lnr top. TOO H w/RBP. TIH w/4 1/4" mill to 7670'. Establish circ.
- 3-30-01 Circ hole clean to PBTD @ 8157'. TOO H. TIH w/258 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8050'. (SN @ 8017'). ND BOP. NU WH. SDON.
- 3-31-01 Blow well & CO. SDON.
- 4-1-01 Blow well & CO. RD. Rig released.

BURLINGTON RESOURCES

January 3, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #44
M Section 27, T-28-N, R-5-W
30-039-07294



Gentlemen:

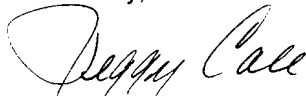
Attached is a copy of the allocation for the commingling of the subject well after a Lewis pay add completed April 2, 2001. DHC-1452 was issued for this well.

Gas: Mesaverde 41%
Dakota 59%

Oil: Mesaverde 0%
Dakota 100%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #44

Production Allocation

Based on Remaining Reserves

GAS

	<u>EUR</u>	<u>RR</u>	<u>Allocation %</u>
Dakota	6,501.9	708.6	59%
All	<u>2,084.4</u>	<u>1,211.2</u>	
Mesaverde		502.6	41%

OIL

	<u>EUR</u>	<u>RR</u>	<u>Allocation %</u>
Dakota	27.9	4.2	100%
All	<u>27.9</u>	<u>4.2</u>	
Mesaverde		0.0	0%