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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
Distribution:
Farmington-1
R. E. Guyot, LA-2
C. C. Veazy, LA-1
C. G. Hoover-1
C. E. Van Meter-1
File-1

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I. OWNER
Soco Mobil Oil Company, Inc.
10737 South Shoemaker Avenue, Santa Fe Springs, California
Requesting (Check proper box)
Change in Transporter of:
Oil ☐ Change well number from #12-23 to #2
as per NMCC Memo No. 2-65 dated 6/2/65.
Casinghead Gas ☐ Dry Gas ☐
Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Boulder (23)	Well No. 2	Pool Name, Including Formation Boulder Mancos	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E, 1750 Feet From The North Line and 560 Feet From The West Section 23, Township 28N, Range 1W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648 Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Is well producing oil or liquids, whether in form of emulsion	Unit N	Sec. 14
	Twp. 28N	Rge. 1W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Completed	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Well	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performance					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.
GAS WELL			
Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED AUG 2 1965, 19

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

H. H. Carrick, Jr. (Signature)

District Producing Superintendent
(Title)

July 26, 1965

(Date)

