

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator
 Dugan Production Corp.

3. Address and Telephone No.
 P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/4 NW/4 1750' FNL & 560' FWL
 Sec. 23, T28N, R1W, NMPM

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 Jic. Tribal Contract #241

6. If Indian, Allottee or Tribe Name
 Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Boulder 2

9. API Well No.
 30-039-07296

10. Field and Pool, or Exploratory Area
 Boulder Mancos

11. County or Parish, State
 Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Set cast iron bridge plug in 4 1/2" casing @ 4123'.
2. Spot 9 cu. ft. class "B" cement on top of plug. Gallup plug 4123' - 4023'.
3. Spot 31 cu. ft. class "B" cement 3407 - 3240' across liner top and Mancos top.
4. Spot 35 cu. ft. class "B" cement across Mesa Verde top from 2933 - 2778'.
5. Perforate 7" casing @ 640'.
6. Spot 138 cu. ft. class "B" cement with 6% gel at 640' and displace to 350'. Water sand plug 350' - 640'.
7. Perforate below surface casing @ 208'.
8. Cement thru 7" casing - out bradenhead to surface with 138 cu. ft. class "B" cement w/6% gel. Surface plug 0' - 208'.

Job complete 5-9-94.

RECEIVED
 MAY 20 1994
 OIL CON. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Alexander

Title Operations Manager

Date 5/10/94

(This space for Federal or State office use)
 (Original Signed) HECTOR A. VILLALOBOS

AREA MANAGER

RIO PUERTO RESOURCE AREA

Approved by
 Conditions of approval, if any:

Title

Date

MAY 10 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD