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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~EXISTING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 10, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-5 Unit, Well No. 50, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

M, Sec. 28, T. 28-N, R. 5-W, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 3-10-61

Date Drilling Completed 3-21-61

Elevation 6567 Total Depth 5780' ~~FT.~~ c.o. 5749

Top Oil/Gas Pay 5139' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5139-5143; 5165-5171; 5187-5193; 5205-5213; 5225-5231;

Perforations 5579-5585; 5625-5631; 5641-5647; 5651-5657; 5685-5691; 5699-5705;

Open Hole None Depth 5780 Depth 5780
Casing Shoe 5780 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2575 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,000 gal water

Casing 1109 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

AUG 14 1961

Approved _____, 19____

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: _____ (Signature)

OIL CONSERVATION COMMISSION

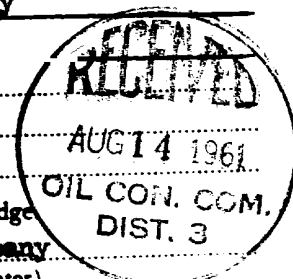
By: (Original Signed Emory G. Arnold)

Title Supervisor Dist. # 3

Title Petroleum Engineer

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION		
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