SCHEMATIC DIAGRAM OF DUAL COMPLETION [MAIN RIFFESS Natural Gas Co. San Juan 28-5 Unit No. 35 (MD) SW/4 Section 19, T-28-N, R-5-W

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Duel String Xmas Tree	Zero reference point 10.0' above top flang
	of tubing hanger.
	13 3/8", 48#, H-S casing set at 323' with 375 sacks cement
	circulated to surface.
	Top of cement by temperature survey at 2790'.
	Top of compensate survey at 2190.
	- 9 5/8", 36#, J-55 & 40# N-80 casing set at 3617' with 170 sacks cement.
	sacas cement.
	-1 1/4", 2.4# Grade"A" tubing landed at 4650' with perforations
₩	at 4648-4650'.
	Top of 5" liner hanger set at 4738'. Top of cement by
	temperature survey at 4738'.
	- Split casing from 4904' to 4920'.
	- Cliff House perforations 5138-5144; 5148-5160; 5164-5172;
	5176-5182; 5190-5196; 5202-5210; 5296-5300 (2 SPF); fractured with water and sand.
	Split casing from 5238' to 5242'.
	Top of cement by temperature survey at 5280'. Point Lookout perforations 5526-5540; 5580-5590; 5592-5610;
	5616-5622; 5628-5634; 5638-5656; 5664-5676; 5680-5692;
	5698-5701; 5704-5716; 5724-5730 (2 SPF); fractured with water and sand.
	5", 15#, J-55 liner set from 4738' to 5850' with 125 sacks cement.
	Top of 5" liner hanger set at 7479'. Top of cement by temperature
	survey at 7479'.
	Baker Model "D" production packer set at 7503'.
	-7", 23#, J-55 & 26#, N-80 casing set at 7545' with 1000 sacks
	cement.
	2", 4.7#, J-55 tubing landed at 7509' with perforations at 7507-7509.
2	Graneros perforations 7605-7614; 7618-7626 (2 SPF) fractured
	with oil and sand.
9	- Dakota perforations 7702-7710; 7716-7722 (2 SPF); fractured with oil and sand.
60 0	Lower Dakota perforations 7772-7780; 7790-7804 (2 SPF); fractured with oil and sand.
	THE COLOR CONTROL OF CONTROL OF
	- 5", 15#, J-55 liner set from 7479' to 7952' with 60 sacks cement.
	/ , -/H) 0-// Timer bed from (*17 to 17/2 with ou sacks cement.