

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED  
JUL 14 1995

## Sundry Notices and Reports on Wells

95 JUL 14 11:11

1. Type of Well  
GAS

RECEIVED  
JUL 20 1995

5. Lease Number  
SF-079520A  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**MERIDIAN OIL**

**OIL CON. DIV.  
DIST. 3**

7. Unit Agreement Name

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499- (505)- 326-9700

8. Well Name & Number  
San Juan 28-5 U NP #3

4. Location of Well, Footage, Sec., T, R, M  
960' FSL, 1160' FWL, Sec.26, T-28-N, R-5-W, NMPM

9. API Well No.  
30-039-07298  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                                 |
|-------------------------------------------------------|----------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                           |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                          |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                         |
|                                                       | <input type="checkbox"/> Casing Repair                         |
|                                                       | <input type="checkbox"/> Altering Casing                       |
|                                                       | <input checked="" type="checkbox"/> Other - Sidetrack workover |
|                                                       | <input type="checkbox"/> Change of Plans                       |
|                                                       | <input type="checkbox"/> New Construction                      |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing                |
|                                                       | <input type="checkbox"/> Water Shut off                        |
|                                                       | <input type="checkbox"/> Conversion to Injection               |

## 13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

6-21-95 MIRU. ND WH. Tbg stuck. NU BOP. PT BOP. Attempt to work tbg free. SDON.  
6-22-95 TIH w/1 13/16" gauge ring to 5548'. POOH. TIH w/1 13/16" tbg cutter. Cut tbg off @ 5548'. POOH. TOOH w/184 jts 2 3/8" tbg. TIH w/7" gauge ring to 5356'. Found csg shoe @ 5386'. TOOH. TIH w/7" cmt retainer, set @ 5315'. Load tbg w/10 bbl wtr, PT tbg to 2000 psi/10 min, OK. Load hole w/200 bbl wtr. PT csg to 1000 psi/15 min, OK. Left 500 psi on csg. Establish injection. Plug #1: pump 270 sx Class "B" cmt below cmt retainer in open hole, pump 5 sx Class "B" cmt above cmt retainer. Sqz to 1500 psi. TOOH to 2675'. SDON.  
6-23-95 TOOH. Load hole w/12 bbl wtr. RU, ran CBL-CCL-VDL @ 0-5275' w/1000 psi, cmt intervals @ 4970-5275', 0-3300'. RD. Load well w/1 bbl wtr. ND BOP. NU WH. RD. Rig released.  
7-1-95 MIRU. ND WH. NU BOP. PT BOP to 1000 psi, OK. Drill cmt retainer & cmt @ 5317-5396'. Circ hole clean. TOOH.  
7-2-95 TIH w/downhole motor. Time drill @ 5396-5471'. TOOH. TIH w/bit. Drill @ 5471-5655'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/10/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

JUL 17 1995

**FARMINGTON DISTRICT OFFICE**  
BY 22

7-3-95 Drill from 5655' to TD @ 6248'. TOOH. RU, ran logs.

7-4-95 TIH w/143 jts 4 1/2" 10.5# K-55 STC csg, set @ 6248'. Cmt w/50 sx Class "B" 50/50 poz (66 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). WOC.

7-5-95 WOC. Circ hole clean to PBTD @ 6200'. Spot 350 gal 15% Hcl. TOOH. RU, ran CBL-CCL-GR @ 4450-6200', TOC @ 4690'. PT csg to 3800 psi, OK. Perf Point Lookout @ 5702-6152' w/35 holes total. Acidize w/1800 gal 15% Hcl. Frac Point Lookout w/104,000# 20/40 Arizona sd, 2683 bbl slk wtr. RD. RU, set CIBP @ 5680'. PT BP to 3800 psi, OK. Perf Menefee @ 5416-5658' w/31 holes total. Acidize w/1000 gal 15% Hcl. Frac Menefee w/106,000# 20/40 Arizona sd, 2993 bbl slk wtr.

7-6-95 TIH, blow well & CO.

7-7-95 Blow well & CO. Mill CIBP @ 5680'. Blow well & CO @ 6200'.

7-8-95 Blow well & CO.

7-9-95 Blow well & CO. TOOH. TIH w/198 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6159'. ND BOP. NU WH. RD. Rig released.