

3-2002 & 6
1-M. R. Johnston
1-M. G. Cutler
1-O. Funder
1-S. Mallin

Form C-122-B

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde
COUNTY La Arriba DATE WELL TESTED 2/2/56

Operator PACIFIC NORTHWEST PIPELINE Lease INDIAN Well No. L-1
Unit
1/4 Section SW Letter Sec. 24 Twp. 20N Rge. 3W
Casing: 9 7/8 " O.D. Set At 6148 Tubing 2 " WT. Set at 6093
Pay Zone: From 5792 to 6093 Gas Gravity: Meas. Est. .490
Tested Through: Casing Tubing X
Test Nipple 2.047 I.D. Type of Gauge Used MS
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1400 Tubing: 1400 S.I. Period 17 Days
Time Well Opened: 2:10 P.M. Time Well Gauged: 5:10 P.M.
Impact Pressure: 4.05 IN 4/1905 on 050
Volume (Table I) 931.6 (a)
Multiplier for Pipe or Casing (Table II) 1.061 (b)
Multiplier for Flowing Temp. (Table III) 45° 1.0247 (c)
Multiplier for SP. Gravity (Table IV) 73.62 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.3
Multiplier for Barometric Pressure (Table VI) .975 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1095/1020 ABS

Witnessed by: Tested by: C.E. WAGNER
Company: Company PACIFIC NORTHWEST PIPELINE CORPORATION
Title: Title: GAS TESTER

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