

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078498	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2001 APR -3 AM 8:28 b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #53	
						9. API WELL NO. 30-039-07300	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T28N-R07W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1550' FSL - 1090' FWL, UNIT LETTER 'L' At top prod. Interval reported below At total depth						12. COUNTY OR PARISH RIO ARriba COUNTY	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 08/19/56		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 02/27/01 3-7-01		18. ELEV. (DF, RKB, RT, GR, ETC) *	
20. TOTAL DEPTH, MD & TVD 5645'		21. PLUG, BACK T.D. MD. & TVD 5640'		22. IF MULTIPLE COMPL. HOW MANY * 3		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3064' - 3194'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		36#		162'		12-1/4"	
7-5/8"		20#		3365'		8-3/4"	
5-1/2"		11#		5645'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5508'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
BASIN FRUITLAND COAL 3064' - 3194' SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 03/07/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 03/02/01		HOURS TESTED 24 HRS.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 150#		CASING PRESSURE 350#		CALCULATED 24 - HR RATE		OIL - BBL 2 BBLS	
						GAS - MCF 450 MCFPD	
						WATER - BBL 0 BBLS	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY NICK JAMES W/ KEY ENERGY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>03/27/01</u>							

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco Inc
SAN JUAN 28-7 UNIT #53
Formation Tops
Unit Ltr. L - Sec. 28-T28N-R7W, Rio Arriba Co., NM

Kirtland	2510'
Fruitland	2971'
Pictured Cliffs	3266'
Cliff House	4903'
Menefee	5027'
Point Lookout	5457'
Mancos	5585'