

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

|   |  |   |
|---|--|---|
| 1. Type Of Well<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>            |  | 5. Lease Serial No.<br><b>SF-078498</b>                                 |
| 2. Name Of Operator<br><b>CONOCO INC.</b>   |  | 6. If Indian, Allottee or Tribe Name                                    |
| 3a. Address<br><b>P.O. Box 2197, DU 3066,<br/>Houston, TX 77252-2197</b>  | 3b. Phone No. (include area code)<br><b>(281) 293-1613</b> | 7. If Unit or CA/Agreement, Name and/or No.                             |
| 4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1550' FSL - 1090' FNL, SEC. 28, T28N-R07W, UNIT LETTER 'L'</b> |  | 8. Well Name And No.<br><b>SAN JUAN 28-7 UNIT #53</b>                   |
|   |  | 9. API Well No.<br><b>30-039-07300</b>                                  |
|   |  | 10. Field And Pool, Or Exploratory Area<br><b>BASIN FC/ S BLANCO PC</b> |
|   |  | 11. County Or Parish, State<br><b>RIO ARriba COUNTY, NM</b>             |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input type="checkbox"/> Other: _____   |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |   |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE REVERSE AND ATTACHED DAILY COMPLETION DETAILS FOR THE BASIN FRUITLAND COAL AND SOUTH BLANCO PICTURED CLIFFS.**

|  |                                       |
|--|---------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed / Typed):<br><b>DEBRA SITTNER</b> | Title<br><b>Agent for Conoco Inc.</b> |
| Signature<br><i>Debra Sittner</i>  | Date<br><b>03/27/01</b>               |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by<br>Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title  | Date |
|   | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SAN JUAN 28-7 UNIT #53**  
**API# 30-039-07300**  
**1550' FNL – 1090' FWL, SEC. 28, T28N-R07W**

| <b>Dt</b> | <b>mStar</b> | <b>OpLast24</b>  |
|-----------|--------------|--|
| 1/26/2001 |              | MIRU Key Energy #9. Check Psi on well 390# on TBG. and 420# on CSG. ND well head NU BOP's TOO H/ 176 jts 2 3/8" production TBG. Driller left pipe rams closed after killing well, resulting in parting the TBG. on the 177 th. jt. SWI SDFW  |
| 1/29/2001 |              | SD Due to windy and cold cond.   |
| 1/30/2001 |              | Check PSI. on well 210# on CSG. Blow well down PU and RIH w/ 4 11/16" overshot 2 3/8" Grapple and 179 jts 2 3/8" tbg. Tag TOF 5726' Latched on fish. TOO H w/ above Retrieved 1 jt and SN. LD overshot and fish SDFN   |
| 1/31/2001 |              | Check PSI on well 210# on csg. Blow well down. PU and ROH w/ 5 1/2" CIBP and 111 jts 2 3/8" tbg. set plug @ 3550' Loaded hole Psi Tested plug and csg to 1000# for 15 mins. held O.K..POOH w/ setting tool an tbg.RU Blue Jet RIH w/ CBL. The following are the results: 3410' to 2500' 65% to 90% bond 2500' to 2000' little to no bond. 2000' to 1000' 75% to 95% bond 1000" to surface little to no bond. RD Blue Jet. SDFN   |
| 2/1/2001  |              | Safety Meet from 8:00 to 11:00. Met rig crew on Loc. Held safety meeting. Changed out Csg valves. SDFN   |
| 2/2/2001  |              | Check Psi. on well 0#. RU Blue Jet RIH w/ 3 1/2" Perf. gun Shot PC from 3260' to 3300' and 3347 to 3358' w/ 1 SPF. 33 holes RD Blue Jet. SDFN.   |
| 2/5/2001  |              | Check Psi on well 200# on Csg. Blow well down. PU and RIH w/ 5 1/2" RTTS Halliburton Packer and 102 jts 3 1/2" N 80 Frac string. SEt RTTS @ 3200' w/ 15000# PTS. in Comp. Loaded back side Psi Tested to 750# held O.K. Beld off Psi. SDFN   |
| 2/6/2001  |              | Check Psi on well 120# on 3 1/2" 0# on Csg. Blow well down. NU Stinger's Frac head. Held Safety meeting w/ Halliburton. RU Halliburton. Psi test lines to 5000#, found two leaks. Retest lines to 5000# held O.K. ST. pumping Pre. Pad. (step down test). 33 bbls/min @ 3026# step. 28 bbls/min @ 2390 step 15 bbls/min @ 1180# ISIP 468# 5 min 273# 10 min 210# 15 min 176# F.G. 57 ST. Pad, pumped 67 bbls 30 bbls/min (foam rate) @ 2916# avg. Psi. ST 1# sand @ 30 bbls/min (foam Rate) @ 3000# avg. Psi. ST. 2# sand @ 32 bbls/min (foam rate) @ 3060# avg psi. ST. 3# sand @ 34 bbls/min (foam rate) @ 3170# avg. psi. ST. 4# sand @ 35 bbls/min (foam rate) @ 3280# avg. psi. Flush w/ 28 bbls. ISIP 1365# 5 min 1285# 10 min 1265# 15 min 1252# SWI. RD Halliburton SDFN. Total Sand = 102,000# Total N2 = 680,000 scf. Total water = 385 bbls |
| 2/7/2001  |              | Check Psi on well. 1080# on 3 1/2" tbg. RU flow back line. ST. flowing back on 1/4" choke. 1:00 pm 1000# on tbg no fluid no sand 12:00 am changed to 1/2" choke 500# Hvy. wtr. no sand.  |
| 2/8/2001  |              | (Flow back Test) 1:00 am 1/2" choke 480# on 3 1/2" frac string no tbg in hole 3:00 am 450# Lt. wtr no sand 5:00 am 420# Lt. wtr. no sand 7:00 am 400# Lt. wtr. no sand 12:00 pm 370# Verv Lt. wtr. no sand 2:30 pm 355# no wtr no sand. Shut well in due to heavv snow.  |
| 2/12/2001 |              | Check psi on well 850# 48 hr SI. Started flowing back on a 1/2" @ 7:30 am choke. no wtr. no oil 12:00 pm 720# Hvy wtr. trace of oil Med. sand 5:00 pm 650# Hvy wtr. trace of oil Med sand 12:00 am 400# Lt. wtr no oil no sand. 5:00 am 300# no wtr no oil no sand.  |
| 2/13/2001 |              | Flow back psi @ 7:00am 300# no wtr no oil no sand. Pumped 60 bbls wtr killed well. REL. 5 1/2" RTTS PKR. TOO H w/ 103 jts 3 1/2" frac string and PKR. SWI SDFN   |
| 2/14/2001 |              | Check psi on well 480# on 5 1/2" csg. RU Blue Jet. RIH w/ 5 1/2" Halliburton Fast Drill BP set @ 3220' POOH w/ setting tool. PU and RIH w/ 3 1/8" perf gun Perforate FC from 3186' to 3194', 3146' to 3148', 3120' to 3122', 3096' to 3100', 3064' to 3068'. 2 spf 45 total holes. RD down Blue Jet. PU and RIH w/ 5 1/2" RTTS PKR. and 98 jts 3 1/2" frac string. Left hanging above top FC perf. SDFN  |

|           |  |
|-----------|--|
| 2/15/2001 | RU gas comp. package   |
| 2/16/2001 | Stand by wait on frac date   |
| 2/19/2001 | Held Safety meeting w/ Halliburton. and rig crew. Set 5 1/2" RTTS Pkr. @ 3008' Loaded back side psi tested Pkr. to 500# held ok. RU Halliburton St. Break down, ball off @ 1461# dropped 14 ball, developed a leak in the TIW valve SD Bled down psi fix leak. St. ball off @ 11 bbls/min 1105# good ball action good ball out. (Drop 80 balls) Rel. Pkr. PU and RIH w/ 7jts knock off balls POH w/ 7jts set Pkr @ 3012' load back side Psi tested to 500# held OK. RU Halliburton Psi test lines to 5000# held OK St. pump in test (step down) @ 29.1bbl/min 2330# step to 25bbl/min @ 1940# step to 20.5bbl/min @ 1618# step to 11.1bbl/min @ 1070# SD ISIP 900# 5 min 535# 10 min 471# 15 min 436# FG .70 St. pad @ 35bbls/min (foam rate) 3420# St. 1 ppg sand @ 35 bbls/min (foam rate) 3220# St. 2 ppg @ 36 bbls/min (foam rate) 3400# St. 3 ppg @ 37 bbls/min (foam rate) 3304# St. 4 ppg @ 39 bbls/min (foam rate) 3320# Flush w/ 26 bbls SD ISIP 1115# 5 min 980# 10 min 940# 15 min 907#. Held post job safety meeting. RD Halliburton. SDFN. Total sand vol=98,700# 20/40 brady Total N2 vol=530000 scf Total wtr. vol=436 bbls |
| 2/20/2001 | Check psi on well 1020# on 3 1/2" frac string. St flowing back on 1/4" choke @ 8:00am. Flowing mostly wtr. no gas 10:30 am 1120# no wtr all N2. Installed 1/2" choke. 12:00pm 260# Started flaring, slugs of fluid and no sand. 5:00 pm 175# slugs of fluid no sand. 10:00 pm 40# Lt. fluid no sand. 12:00 am 40# Lt. fluid no sand  |
| 2/21/2001 | Rel. dry watch. Psi on 3 1/2" frac string 40# still making Lt. fluid and no sand. Kill well w/ 20 bbls 1% KCL. ND frac head. Rel. RTTS 5 1/2" Pkr. LD frac head and 6jts 3 1/2" well started flowing up csg. shut in pipe rams. Flowed well out 3 1/2" for 1.5 hrs. Tbg. psi 350# Csg psi 450#. Pumped 60 bbls. to kill well. Cont. LD 3 1/2" LD a total of 96 jts of 3 1/2" frac string. LD 5 1/2" Halliburton RTTS Pkr. SDFN.  |
| 2/22/2001 | Check psi on well 460# on 5 1/2" csg. PU 4 3/4" supermill 5-3 1/2" DC's, x-over and 35 snds of 2 3/8" tbg. tag top of fill @ 3148' approx. 50' of fill. POH w/ 4 snds SD and wiat on gas comp. mechanic. ST comp. break circ. C/O to 3220' POH w/ 6 snds. SDFN   |
| 2/23/2001 | Check Psi on well 250# on csg. 310# on tbg. Blow well down. Wiat on gas comp. mechanic. Got gas comp. going 2:30pm. PU and RIH w/ 5 jts tbg. tagged up @ 3226' no new fill. Circ. well around for 1 1/2 hr FC. Making Approx. 2 bbls and 450mcf/d ,no oil, no sand.POH w/ 3 sdns. SDFN.  |
| 2/26/2001 | Check psi on well SITP 900# SICIP 920# Blow down well. Only one gas compressor would start. Work on starter for 1 1/2hrs called mech. Mech. arrived @ 1:00pm worked on started for 1hr. Two compressors running TIH w/ 5 snds Tagged TOF @ 3230 no new fill Broke circ. D/O comp BP @ 3230' PU hole to circ clean. BP followed mill up hole. Drill collars stuck worked pipe free. Finish D/O plug. circ. hole clean. SDFN .   |
| 2/27/2001 | Shut down due to snow  |
| 2/28/2001 | Check psi on well 0# on tbg (had float in tbg srting.) 920# on csg. 8:00am Started blowing well down thur 1" choke. 11:00am 600# on csg removed choke nipple opened well up to full opening 2" 3:00pm. 280# on csg. Opened blooey line. TIH w/ 6 stnds tbg C/O 45' of sand from 3300' to 3345'. POOH w/ 6 stnds tbg removed float. and flowed well on 1" choke all night.  |
| 3/1/2001  | Check psi on well 150# tbg 440# csg flowing psi thur 1" choke. Rel. flow back crew. PC test: 3.35mmcf/d 1bbl wtr. 1 bbl oil. Removed choke blow well down. open blooey line TIH w/ 6 stnds tbg. tag top of fill @ 3340' C/O sand to 3552' POH w/ 6 stnds. tbg. Let well flow up tbg for 1hr. TIH w/ tbg, tagged top of fill @ 3438' approx. 114' of sand. C/O sand to 3552' POH w/ 6 stnds. tbg . let flow up tbg for 1hr . TIH w/ tbg tagged top of fill @ 3540' C/O fill started drilling on CIBP set @ 3552' Drilled for 1hr TOOH w/ 6 stnds tbg, removed float. Flowed well thur 1" choke all night. All tests witnessed by Nick James Key Energy  |

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|----------|---|
| 3/2/2001 | Check psi on well 150# on tbg. 400# on csg. Flowing thur 1" choke. Remove choke, blow well down, open blooey line. TIH w/ 6 stnds tbg tag top of sand @ 3465' approx. 87' of fill over night. Started gas comp. C/O sand from 3465' to 3552" POH w/ 3 stnds. tbg. Let well flow up csg for 1hr. TIH w/ tbg, no new fill. Started drilling on CIBP. drilled for 1 1/2" hrs. Gas comp. went down. tryed to restart. could not restart due to wet supply gas. TOO H w/ 6 stnds tbg. Flowed wet gas to burn pit. for 3 hrs. Gas would not dry up. Shut in supply gas line in hopes wtr and condensate will settle out over weekend.SWI SDFN |
| 3/5/2001 | Check psi on well 450# on tbg and csg. Blow well down. opened blooey line. TIH w/ 6 stnds tbg, tag TOF @ 3552' no new fill. ST gas comp. Broke circ. D/O CIBP in 2 hrs circ. hole clean. TIH to 5640' (PBD @ 5645') TOO H w/ 168 jts 2 3/8" tbg. left 6 DC and mill in hanging in hole. SDFN  |
| 3/6/2001 | Check psi on well 420# on tbg and csg. LD 6-3 1/2" DC's ,X-over and mill. PU and RIH w/ Mule Shoe, SN and 180 jts 2 3/8" J-55 eue 8 rd. 4.70# tbg. Landed tbg @ 5508' ND BOP's NU well head. Pumped 5 bbls 2% KCL to pump out plug valve. SDFN  |
| 3/7/2001 | Check psi on well 460# on tbg. 480# on csg. RD. blooey line, gas comp. package and rig. RDMO. Turned over to production hand. FINAL REPORT.Trans. 8 jts 2 3/8" tbg to junk  |