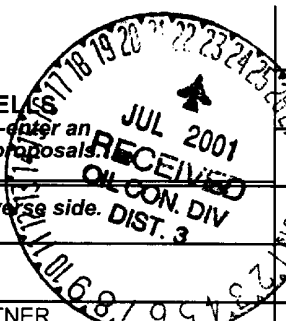


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*



Lease Serial No.  
SF-078497  
If Indian, Allottee or Tribe Name  
If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Well Name and No. SAN JUAN 28-07 UNIT 58
2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheenah.com	9. API Well No. 30-039-07301
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	10. Field and Pool, or Exploratory BLANCO PC SOUTH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R07W Mer NESW 1650FSL 1800FWL		11. County or Parish, and State RIO ARriba COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DAILY COMPLETION DETAILS AS PROVIDED BY CONOCO.  
THIS WELL DHC'D WITH MV AND SOUTH BLANCO PC.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4946 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/15/2001 ( )</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/12/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date JUL 19 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

RECEIVED

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**SAN JUAN 28-07 UNIT #58**

30-039-07301

1650' FSL – 1800' FWL, Section 29, T28N-R07W

Rio Arriba County, NM

Date	Operations
3/2/2001	MIRU and spot all equipment, pooh w/ 163 jts 2 3/8" tbg, 3' perf pup jt, opma 31.26', MIRU Blue Jet WL unit, P/U 5 1/2 CIBP and RIH and set @ 3500', RDMO wireline unit, load hole w/ 83 bbls 2% KCl water and pt casing to 2000 psig, SWI, secure location, SDFN
3/3/2001	MIRU Blue Jet w/ unit, run CBL bond log from 3500' to 2500', found good cement top to be @ 3126', POOH and PU shot perf gun and perf 3 holes @ 3030', POOH and l/d and RDMO wire line unit, RU rig pump and pump 30 bbls water to confirm communication between 5 1/2 and 7 5/8 casing, circ out drilling mud, p/u Halliburton 5 1/2 F.B. tension pkr, and RIH w/ 2 3/8 tubing to 2672' set pkr and press annulus to 500 psig, mix 10 bbls dye water and pump ahead of 220 sx, (90 bbls), 50/50/H/ poz Lite cement, 12.8 ppg, 1.70 cuft/sk, w 8.26 gal/sk water, w/dye water @ surface, sd and wash pumps and lines, displace cement w/ 14.3 bbls water, SI bradenhead valve, and squeeze 4 bbls cement into formation, clearing pkr by 7 bbls (294'), secure location, SWI, SDFN
3/5/2001	Release pkr and POOH and LD, RIH open ended to confirm cement top 2950' secure well, SWI, SDFN.
3/6/2001	MIRU Blue Jet WL unit, perforate PC, from 2840 - 2846, 1/2 shots/ft, 2794-2814 - 1/2 shots/ft, 2841-2844, 1/2 shots/ft, 33 holes total. Secure location, SWI, and SDFN
3/8/2001	SICP 0 psig, MIRU Stinger isolation tool, set cups, MIRU BJ frac equipment, press test lines to 4K psig, safety meeting held, frac pc perfs w/ 70 Q foam, 25# slick water, via 5 1/2 csg, w/ 104,780# 20/40 brown sand, break down w/ slick water @ 9 bpm @ 2850 psig, balled off several times w/ lots of ball action, press decreasing to 1065 psig and 13 bpm, start step rate 20 bpm @ 2890 psig, 16 bpm @ 2230 psig, 11 bpm @ 1385 psig, 6 bpm @ 745 psig, ISIP of 392 psig. Start frac, start 1# due to press, to scour perfs, calc bhp 1600 psig, frac pc perfs w/ 1,2,3,4 # stages w/ avg press of 2233 psig, min press of 1595 psig, max press of 2900 psig, avg rate of 40 bpm, ISIP of 392 psig, 5 min si @ 960 psig, 10 min si @ 902 psig, 15 min SI @ 885 psig. Flush w/ 17.5 bbls 25# slick water and SD. secure location, SWI, SDFN
3/9/2001	SICP 800 psig, RU to f/b, open well on 1/4" choke, recovering lt sand, N2, and 5 bph fluid, press stabilized @ 50 psig, after 6 hrs increase choke to 1/2", recovering hvy sand, N2, 7 bph fluid press dropped to 15 psig, put back on 1/4" choke press increased to 90 psig, recovering lt sand, N2 and 3 bph fluid, cont flow thru night on 1/4" choke w/ press decreasing to 30 psig.
3/10/2001	Cont flow back after frac open on 1/4" choke, recovering lt sand, 3 bph fluid, no N2, press holding steady @ 30 psig, SWI 4 hrs SICP increase to 165 psig, open on 1/4" choke, press dropping to 30 psig, cont to flow thru night on 1/4" choke.
3/11/2001	Continue f/b on 1/4" choke, recovering lt sand, 3 bph fluid returns, open on 1/2" choke, recover med to hvy sand conc, 3-5 bph fluid returns, flow 4 hrs to monitor sand returns same sand conc as before, return to 1/4" choke, and flow thru night, returns lt sand, 1-2 bph fluid returns, w/ press dropping to 15 psig.
3/12/2001	FTP 30 psig on 1/4" choke, bleed down casing press, p/u 4 3/4" mill tooth bit and RIH, tag sand fill @ 2776', c/o w/ N2 to top of cement @ 2945', pull up hole, cont flow well 4 hrs thru open 2" to confirm sand entry, 2' after 4 hrs, rig up to prod test thru night, thru 1/2" choke, well stabilized @ 282 MCFD, w/ 0 oil, 0 water, dry gas only, PC perfs @ 2740'-2746', 2794' - 2814', 2841' - 2814', 1/2 shots/ ft, witness by Robert Morris and Jesse Ruiz, well was flow tested up annulus because of float in tubing.
3/13/2001	FCP 45 psig, RIH tag cement plug @ 2967', drill cement plug, RIH and tag CIBP @ 3500', drill out plug and RIH to 5076' c/o w/ N2, pump 3 bbl sweep and c/o to 5093, pull up hole, to 4000', rig up to test PC and MV perfs, commingled, well stabilized w/ flow rate of 877 mcf, w/ 140 psig thru 1/2" choke, w/ 0 oil, 0 water, dry gas only. witnessed by Robert Morris, and Jesse Ruiz, test done thru annulus w/ tubing plugged w/ string float.
3/14/2001	POOH w/ tubing and bit, l/d bit, RIH w/ M.S., S.N., 161 jts 2 3/8, J-55, EUE, EOT @ 5003.45' kb, w/ SN @ 5003', land tubing, broach tubing to SN, ND BOP's, NU WH. RDMO