

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY - 4 1995

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FSL, 990'FWL, Sec.26, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079050B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #4

9. API Well No.
30-039-07302

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

4-3-95 MIRU. ND WH. NU BOP. Tbg stuck @ 4950'. Can not work free. SDON.
4-4-95 Could not work tbg free. TIH w/1 13/16" jet cutter to 3822'. Can not get past. POOH. TIH w/1 11/16" to 5092'. POOH. TIH w/1 11/16" jet cutter, set @ 5107'. Did not go off. POOH. TIH w/ new 1 11/16" jet cutter. Jet cut tbg @ 5106'. RD. TOOH w/160 jts 2 3/8" tbg. SDON.
4-5-95 TIH w/7" csg scraper to 4998'. TOOH. TIH w/7" cmt retainer, set @ 4968'. Load tbg w/6.5 bbl wtr. PT 2 3/8" tbg to 2000 psi/15 min, OK. Sting out of cmt retainer. Establish circ w/60 bbl wtr. Circ well clean w/110 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. SDON.
4-6-95 Hold 500 psi on csg-tbg annulus. Establish injection. Plug #1: pump 273 sx Class "B" cmt w/2% calcium chloride below cmt retainer @ 4968' & 5 sx Class "B" cmt w/2% calcium chloride on top of cmt retainer to 4836'. Final sqz pressure @ 2000 psi. Reverse circ w/36 bbl wtr. Circ 1/2 bbl cmt to surface. TOOH. TIH, ran CBL-CCL-VDL w/1000 psi @ 0-4936', cmt intervals @ 2380-4396' & 2225-1000', TOC @ 1000'. RD. ND BOP. NU WH. RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/26/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

APR 28 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

4-18-95 MIRU. ND WH. NU BOP. PT BOP to 200 psi/10 min, 1000 psi/30 min, both OK. TIH, tag cmt @ 4950'. Drill cmt @ 4950-4958. Drill cmt retainer @ 4958'. Drill cmt to 5042'. Circ. TOOH. TIH w/downhole motor.

4-19-95 Time drill @ 5042-5121'. TOOH w/downhole motor. TIH w/bit to 5121'. Drill @ 5121-5420'.

4-20-95 Drill @ 5470' to TD @ 5900'. TOOH. RU ran logs. Blow well.

4-21-95 TIH w/137 jts 4 1/2" 10.5# K-55 STC csg, set @ 5900'. Cmdt w/50 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele & 100 sx Class "B" cmt w/2% calcium chloride (184 cu.ft.). Roll hole w/1% KCl wtr. TOOH. WOC.

4-22-95 WOC. RU, ran CET-CBL @ 4290-5824', TOC @ 4390'. RD. RU, Perf Point Lookout @ 5526, 5542, 5546, 5561, 5580, 5589, 5592, 5598, 5605, 5610, 5621, 5628, 5641, 5654, 5674, 5682, 5698, 5712, 5724, 5744, 5784 w/22 holes total. Frac Point Lookout w/103,000# 20/40 Arizona sd, 114,000 gal slk KCl wtr. Set CIBP @ 5500'. PT CIBP to 3800 psi, OK. Perf Cliff House/Menefee @ 5066, 5089, 5136, 5157, 5164, 5166, 5192, 5196, 5204, 5208, 5230, 5244, 5247, 5337, 5382, 5461, 5467 w/17 holes total. Frac Cliff House/Menefee w/106,000 gal slk wtr, 90,000# 20/40 Arizona sd.

4-23-95 CO after frac. Drill CIBP & CO to 5840'. TOOH. Blow well & CO.

4-24/25-95 Blow well & CO.

4-26-95 Blow well & CO. TOOH. TIH w/184 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5770'. ND BOP. NU WH. RD. Rig released.