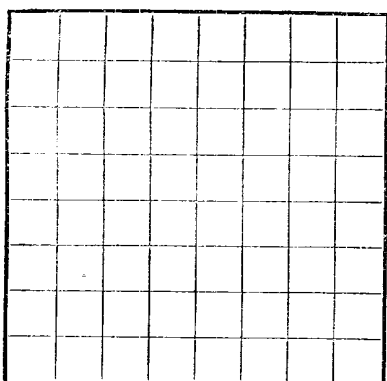




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 227, Farmington, New Mexico
Lessor or Tract Section 17, T. 1 N., R. 1 E., S. 1 Field Blanco State New Mexico
Well No. 1 Sec. 17 T. 1 N. R. 1 E. Meridian 101 County Rio Arriba
Location 2100 ft. N. of 1 Line and 100 ft. E. of 1 Line of Section 17 Elevation 5000'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED E. S. OBER

Signed

Date December 1, 1954 Title Drilling Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-1-54, 19 54 Finished drilling 11-1-54, 19 54

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0 to 100 No. 4, from 0 to 500 (G)
No. 2, from 100 to 200 No. 5, from 0 to 0
No. 3, from 200 to 400 (G) No. 6, from 0 to 0

IMPORTANT WATER SANDS

No. 1, from 0 to 0 No. 3, from 0 to 0
No. 2, from 0 to 0 No. 4, from 0 to 0

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 3/4"	32.75	4 1/2	J-55	100'	Howe				Surface
7 5/8"	29.4	4 1/2	J-55	200'	Howe				Intermediate
5 1/2"	15.5	4 1/2	J-55	500'	Howe				Production
2	4.7	4 1/2	J-55	500'	Howe				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 3/4"	100'	100	Rotary		
7 5/8"	200'	100	Rotary		
5 1/2"	500'	100	Rotary		

PLUGS AND ADAPTERS

Heaving plug—Material None Length None Depth set NoneAdapters—Material None Size None

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Gas Drills

Rotary tools were used from 0 feet to 0 feet, and from 0 feet to 0 feetCable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet

DATES

11-1-54, 19 54 Put to producing 11-1-54, 19 54The production for the first 24 hours was 0 barrels of fluid of which 0% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 0If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas 0Rock pressure, lbs. per sq. in. 100

EMPLOYEES

None, Driller None, DrillerNone, Driller None, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Dark to gray cr-grn ss. Interbedded w/ gray sh.
100	200	100	Light brown ss. White cr-grn s.
200	400	200	Dark brown form. Gr. ss. Interbedded w/ light gray fine-grn ss.
400	470	70	Dark brown form. Dry carb sh, scattered carb sh nodules, gray, light, fine-grn ss.
470	480	10	Dark brown form. Gr. fine-grn, light, variegated soft ss.
480	500	20	Dark formation. Gray to white dense ss. w/ silty to sandy ss breaks.
500	520	20	Light brown ss. Dry, fine-grn, dense nod ss.
520	530	10	Dark brown form. Gr. fine-grn s, carb sh & ss.
530	540	10	Dark brown form. Gr., very fine ss. w/ frequent ss breaks.
540	550	10	Dark formation. Dry, carb sh.

