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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
Re-completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 45(PM), in NW 1/4 SW 1/4.

L (Company or Operator) Sec. 27, T. 28-N, R. 7-W, NMPM, Blanco Mesa Verde Pool

Unit Letter
Rio Arriba

County. Date Spudded 8-4-56 Date Drilling Completed 10-30-56
Elevation 6000 Total Depth 5100 T.D. 5065

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1700 S, 1050 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	162	125
7 5/8"	2800	300
5 1/2"	2311	400
2"	5009	
1 1/4"	2723	

See Back

Remarks:

Top Oil/Gas Pay 4338' (Perf) Name of Prod. Form. Mesa Verde
PRODUCING INTERVAL - 4338-4344; 4354-4370; 4374-4381; 4396-4408; 4430-4438;
Perforations 4451-4458; 4472-4478; 4483-4490; 4908-4924; 4944-4958; 4964-4974;
Open Hole None Depth 5095 Depth 5009 5002-5028;
Casing Shoe 5095 Tubing 5048-5055;

OIL WELL TEST -

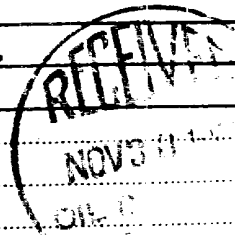
Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 3806 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 97,000 gal water & 90,000 # sand

Casing Press. _____ Tubing Press. 863 Date first new oil run to tanks _____
Oil Transporter El Paso Natural Gas Products Co.
Gas Transporter El Paso Natural Gas Company



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV. 30. 1960, 19.....

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: _____ Signed By: D. H. Shain (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

8-8-60 Rig up Young Drilling Co. rig No. 1. Set two chokes by B & R @ 4950 & 500'.
 8-9-60 Pulled tubing. Set Guiberson WMB Bridge Plug @ 4000'.
 8-10-60 Ran Free Point 5 1/2" casing free @ 3100'. 5 1/2" casing stuck @ 3200'.
 Cut 5 1/2" casing @ 2784 & recovered. Set FRC squeeze tool @ 2605'. Squeezed
 top of liner @ 2784 w/100 sks. reg. cement 2 % calcium chloride. Final
 Temp B.P. @ 4000'. Water frac Pictured cliff perf int 2706-2718;
 2722-2728; 2734-2740 (2 SPF) w/32,125 gal water & 30,000 # sand. BDP
 3000 #, max pr 3000 #, avg tr pr 1000-1200 #. IR 50.3 BPM. Flush
 6700 gal.
 8-13-60 Blowing well. Gage 614.8 MCF.
 Blowing well. Gage 614.8 MCF. Drilling Bridge Plug.
 8-14-60
 8-15-60 Ran 160 joints 2" tubing (5009') set at 5019'. Set Guiberson "Shorty"
 packer @ 2864'. SN @ 4985'. Perfs 4986-4989'. Ran 81 joints #
 1 1/4" tubing (2723') set at 2733'. SN @ 2697'. Perfs @ 2698-2700.
 Tapped Bull Plug @ 2733'.
 8-25-60 Date Mesa Verde formation was tested.
 10-27-60 Date Pictured Cliffs formation was tested.

STATE OF NEW MEXICO	
OIL FIELD REGISTRATION SECTION	
WELL REGISTRATION	
WELL NO. 1	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL OPERATOR	
WELL OWNER	
WELL LEASE	
WELL SURVEY	
WELL DEPTH	
WELL DIAMETER	
WELL Casing	
WELL Tubing	
WELL Packer	
WELL Perforations	
WELL Completion	
WELL Production	
WELL History	
WELL Notes	