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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEGOTIATION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 6, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 45 (PM) (OWO), in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L 28-N, Sec. 27, T. 28-N, R. 7-W, NMPM, So. Blanco Pictured Cliffs Pool

Unit Letter

Rio Arriba

County Date Spudded 8-4-56

Re-Completed 5-14-63

Date Drilling Completed 10-30-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1700'S, 1050'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	162	125
7 5/8"	2800	300
5 1/2	2311	400
2 1/16	5049	
1 1/4"	2733	

Elevation 6080 Total Depth 5100 82D 5065

Top Oil/Gas Pay 2706' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2706-2718; 2722-2728; 2734-2740;

Open Hole None Depth Casing Shoe 2810 Depth Tubing 2733

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 691 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32.25 gallons water & 30,000# sand

Casing 704 Tubing 702 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

Baker Model "N" Packer @ 2959'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

By: OR G NAL SIGNED E. S. OBERLY

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Title: PETROLEUM ENGINEER, DIST. NO. 3

Address: Box 990, Farmington, New Mexico