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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 16, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 45, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 27, T 28N, R 7W NMPM, Blanco Mesa Verde Pool

Unit Letter

W/O Started

W/O

Ric Arriba

County Date Spudded 8-9-64

Date ~~Recompleted~~ Completed 8-12-64

Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

Elevation 6080' GL, 6090' DF Total Depth 5100' coxx BTD 5065

Top ~~xxx~~ Gas Pay 4338' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4338-44, 4354-70, 4374-81, 4396-4408, 4430-38, 4451-

Perforations 58, 4472-78, 4483-90, 4908-24, 4944-58, 4964-74, 5002-28,

5048-55 Depth 5095 Depth 5044

Open Hole None Casing Shoe 5095 Tubing 5044

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2739 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 97,000 gal. water, 90,000# sand

Casing Press. 690 Tubing Press. 803 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Workover details on back.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 23 1964, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

Pulled Mesa Verde & Pictured Cliffs tubing.

Drilled packer at 2959'. Set magnesium bridge plug at 2940'. Ran casing inspection logs. Casing good.

Set Baker fullbore packer at 2686', tested casing to 1500#, O. K. Set packer at 2559'. Squeezed Pictured Cliffs perforations (2706-2740') w/200 sacks regular cement, 1/8# Flocele and 1/8# fine Gilsonite/sk. Final pressure 3000#. Left 3.5 bbls. cement in casing. Drilled out cement. Pressured up on Pictured Cliffs perforations, held 1500# for 30 minutes. O. K.

Drilled out cement retainer, cleaned out to 5065'. Ran 160 joints 2 3/8", 4.7#, J-55 Class "A" tubing (5033.77') set at 5043.77'. Perf. at 5009', SN at 5008'. Did not re-test well.