

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells - 5

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1500' FSL, 1650' FWL, Sec. 29, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079521A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #9
9. API Well No.
30-039-07307
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

6-13-95 MIRU. SDON.

6-14-95 ND WH. NU BOP. Tbg stuck. Work tbg free. TOOH w/183 jts 2 3/8" tbg. TIH w/7" csg scraper to 4986'. TOOH. TIH w/7" cmt retainer, set @ 4986'. Load tbg w/10 bbl wtr. PT tbg to 2000 psi/15 min, OK. SDON.

6-15-95 Load hole w/200 bbl wtr. PT to 1000 psi/15 min, OK. Leave 500 psi on csg. Establish injection. Plug #1: pump 273 sx Class "B" neat cmt below cmt retainer, 5 sx Class "B" neat cmt above cmt retainer. TOOH to 4955'. Circ w/30 bbl wtr. Returned 0.5 bbl cmt to surface. RU, load hole w/12 bbl wtr. RU, ran CBL-CCL-VDL @ 0-4955', TOC @ 550'. SDON.

6-16-95 Load hole w/1 bbl wtr. ND BOP. NU WH. RD. Rig released.

6-22-95 MIRU. ND WH. NU BOP. TIH, tag up @ 4950'. PT BOP & csg to 1000 psi, OK. Drill cmt & cmt retainer to 5030'.

6-23-95 Drill to 5040'. TOOH. TIH w/downhole motor. Time drill @ 5040-5110'.

6-24-95 Time drill @ 5110-5122'. TOOH w/downhole motor. TIH w/bit, drill @ 5122-5780'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/3/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUL 14 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 6-25-95 Drill to TD @ 5800'. TOOH for logs. RU, ran logs. TIH w/134 jts 4 1/2" 10.5# K-55 STC csg, set @ 5800'. Cmt'd w/50 sx 50/50 poz w/0.3% Halad-344, 1.5 pps Gilsonite, 0.25 pps Flocele (66 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). WOC.
- 6-26-95 TIH to 5757'. Load hole w/60 bbl wtr. PT csg, OK. TOOH. RU, ran CBL @ 3550-5757', TOC @ 3750'. Set CIBP @ 5750'. PT CIBP to 2000 psi, OK. TIH, displace hole w/KCL wtr. Spot 350 gal acid.
- 6-27-95 TOOH. TIH w/pkr, PT csg to 3800 psi, OK. RU, perf Point Lookout @ 5309, 5311, 5313, 5466, 5471, 5474, 5516, 5548, 5579, 5580, 5581, 5586, 5588, 5601, 5609, 5614, 5626, 5628, 5630, 5640, 5642, 5652, 5657, 5672, 5674, 5686, 5688 w/27 holes total. Acidize w/1500 gal 15% HCL. Frac Point Lookout w/117,000 gal slk wtr, 100,000# 20/40 Arizona sd. TIH w/CIBP set @ 5280'. Perf Cliff House @ 5075, 5082, 5083, 5084, 5087, 5089, 5096, 5097, 5098, 5113, 5144, 5157, 5159, 5165, 5172, 5173, 5177, 5178, 5179, 5186, 5191, 5203, 5205, 5206, 5214, 5216, 5223, 5224, 5227, 5232, 5236, 5244, 5247 w/34 holes total. Acidize w/1700 gal 15% Hcl. Frac Cliff House w/116,000 gal slk wtr, 100,000# 20/40 Arizona sd. CO after frac. Drill CIBP @ 5280'.
- 6-28-95 Drill CIBP, CO to 5750'. Blow well & CO. TOOH. TIH, blow well & CO.
- 6-29-95 Blow well & CO.
- 6-30-95 Blow well & CO. TOOH. TIH w/181 jts 2 3/8" 4.7# J-55 tbg, landed @ 5676'. ND BOP. NU WH. RD. Rig released.