NO. OF COPIES MEC	1	5	
DISTRIBUTE			
SANTAFE	1		
FILE			
U.S.G.5,			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR	1		
PRORATION OF			

(Date)

DISTRIBUTION SANTA FE	7	I and the second	CONSERVATION COMM	Poim C-104 Supersedes Old C-104 and C-110			
U.S.G.5.  LAND OFFICE		AUTHORIZATION TO TRA	Ellective 1-1-65				
THANSPORTER GAS	7						
OPERATOR	1	]					
PRORATION OFFICE Operator							
El Paso Notura	<b>l</b> Gas	Сопрану					
Box 990, Formin Reason(s) for Hing (Check pro	ngton.	New Mexico 87401	Other (Please	explain)			
New Well		Change in Transporter of:	Les				
Change In Ownership		Oil Dry Ga Casinghead Gas Conder	77	·			
If change of ownership give and address of previous own							
DESCRIPTION OF WELL	AND 1	LEASE.   Well No.   Pool Name, Including F	ormation	Kind of Lease	Lease No.		
San Juan 23-5 Ur	nit	9 Blanco Me		State, Federal			
Location Unit Letter K ;	15	500 Feet From The South	1650	Feet From T	West		
Line of Section 29		miship 28N Range	5W NMPM.	- Pio Δγ			
			_		County		
Name of Authorized Transports		or Condensate (C)	Address (Give address to		ed copy of this form is to be sent)		
El Paso Natura	l Gas	Company			W Mexico 87401  ed copy of this form is to be sent)		
Northwest Pipel		_ <del>_</del>	501 Airport Drive, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.		Unii Sec. Twp. Rge.	is gas actually connected? When				
	gled wit	h that from any other lease or pool,	give commingling order	number:			
Designate Type of Con	mpletio	n - (Y)	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	<del></del>	Name of Producing Formation	Top O!!/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR	, etc.,	Name of Producing Political	100 0.17 0.2 7 47				
Perforations					Depth Casing Shoo		
		TUBING, CASING, AND			2222 554547		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE	<u>r</u>	SACKS CEMENT		
		<u> </u>					
TEST DATA AND REQUI	EST FO	OR ALLOWABLE (Test must be a)	ster recovery of total volum	ne of load oil a	nd must of the land accept top allow-		
OIL WELL  Date First New Oil Run To Ta		Date of Test	psh or be for full 24 hours, Producing Method (Flow)	'			
Lasabat Trat		Tubing Pressure	Casing Pressure		Choke Size		
Length of Test					FEB COM		
Actual Prod. During Test		CII-Bbls.	Water - Bbls.		GIL DIST. 3		
CACACTA							
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr	.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL C	ONSERVA	TION COMMISSION			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974 19					
		BY Original Signed by Emery C. Arnold					
·			TITLE SUPERVISO	R DIST. #	3		
		This form is to	be filed in c	ompliance with RULE 1104.			
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
			All sections of	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
FEB 4 1974 (Title)			sble on new and rec	ections I, II,	III. and VI for changes of owner,		

All sections of this force must be filled out completely for allowership on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.