

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

8/13/57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6, Well No. 8, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 25, T. 28N, R. 6W, NMPM, Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 6/11/54 Date Drilling Completed 9/17/54

Elevation 6709 ft Total Depth 5928 PBDT

Top Oil/Gas Pay 5120 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations None - open hole

Open Hole Depth 5197 Casing Shoe 5921 Depth Tubing 5921

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 335 MCF/Day; Hours flowed Choke Size 2"

Method of Testing (pitot, back pressure, etc.): pitot

Test After Acid or Fracture Treatment: 2148 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Blown to atmosphere

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fract. 23,506 gals. oil and 14,400 lbs. sand.

Casing 1096 Tubing 1053 Date first new oil run to tanks 5/17/56

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>10-3/4"</u>	<u>221</u>	<u>200</u>
<u>7"</u>	<u>5197</u>	<u>225</u>
<u>2"</u>	<u>5921</u>	

Remarks: Installed a free piston installation July 11, 1957 which increased the production from 78 MCF/D to 220 MCF/D.

I hereby certify that the information given above is true and complete to the best of my knowledge. 1957

Approved AUG 19 1957, 19

El Paso Natural Gas Company

(Company or Operator)

By: C. E. Powell

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Production Engineer
Send Communications regarding well to:

Name

Address

