| NL 46ER OF COP. | 5 | | |
|-----------------|-----------|----|----------|
| Dis | STRIBUTIO | N. | |
| BANTA FE | | | T |
| FILE | | / | 1 |
| U.S.G.S. | | | 1 |
| LAND OFFICE | | | 1 |
| TRANSPORTER | OIL | , | 1 |
| 70,000 | GAS | | <u> </u> |
| PROBATION OFFI | CE | _ | |
| OPERATOR | | 7 | T |

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | Farmington, New Mexico February 18, | , 196 |
|--|----------|------------|---|--|---------------------|
| | | | | (Place) (Date |) |
| EAR | E HER | EBY RE | QUESTI | FING AN ALLOWABLE FOR A WELL KNOWN AS: | |
| . Pas | o Merci | TLET CE | ne Comba | cany San Juan 28-5 Unit , Well No. 65 , in NE 14 SW | 1/4 |
| | | | | 28-N (Lesse) | _ |
| Valt | Letter | , Sec | | T. 5-W., R., NMPM., Essin Dekota | Poo |
| o Arı | riba | | | County. Date Spudded 11-23-62 Date Drilling Completed 12-2 | 22-62 |
| | | dicate lo | | Elevation 5568 G Total Depth 7917 568 '7859 | |
| | | | 1 | Top RM /Gas Pay 7604 Part Name of Prod. Form. | |
| D | C | B | A | PRODUCING INTERVAL - | |
| | • | | | Perforations 7802-08;7770-76;7704-16;7604-10 | |
| E | P | G | H | Depth Depth Open Hole None Casing Shoe 7977 Tubing 7791 | |
| | | | | Open Hole None Casing Shoe 70,7 Tubing 7791 | |
| - | 77 | + | ╀╼┯┥ | OIL WELL TEST - | . . |
| L | K | J | I | Natural Prod. Test:bbls.oil,bbls water inhrs,min. | Choke Size_ |
| | X | 1 | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol | _ |
| M | N | 0 | P | Cho load oil used):bbls.oil,bbls water inhrs,min. Siz | ke |
| | | | 1 1 | | · |
| 3500 | 110 7 | 1700 'W | <u> </u> | GAS WELL TEST - | |
| 1)00 | | AGE) | | Natural Prod. Test:MCF/Day; Hours flowed Choke Size | |
| ıbing , | Casing | and Come: | ating Recor | Method of Testing (pitot, back pressure, etc.): | |
| Size | , | Feet | Sax | Test After Acid or Fracture Treatment: 12,592 MCF/Day; Hours flowed | 3 |
| 1 | | | | Choke Size 3/4" Method of Testing: Calculated A.O.F. | |
| 9 5/8 | 5" | 251 | 210 | | |
| 1/2 | 2" 7 | 7908 | 478 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): 71,000 gallons water. 70,000# sand | l, and |
| 2 3/8 | 3" 7 | 7791 | | Casing Tubing Date first new Press. 2681 Press. 2689 oil run to tanks | |
| | _ | | | Oil Transporter El Paso Natural Gas Company | |
| | | l | | Gas Transporter El Paso Matural Gas Compny | |
| | | | | | |
| marks | : | | • | 7 | |
| | | | · · · · · · · · · · · · · · · · · · · | # Total of the second of the s | |
| · · · · · · · · · · · · · · · · · · · | ••••• | ••••• | | | • - • • • • • • • • |
| I h | ereby c | ertify tha | t the info | formation given above is true and complete to the best of my knowledge. | |
| prove | d FE | B 201 | 363 | 71) Phon Modern 7 Can Communication | |
| • | | | | OR G NAL SIGNED E.S. GRERLY | |
| OIL CONSERVATION COMMISSION Original Signed By | | | | N COMMISSION By: (Signature) | |
| | - | | | Title Petroleum Engineer | |
| | | | | Send Communications regarding well to: | |
| tle | ETRO | LEUM | ENGINE | EER DIST. NO. 3 Name E. S. Oberly | |
| | | | | The COO . The . The Coo . The . The Coo . The . The . The . The . The . The | |
| | | | | AddressBox990FarmingtonNew Mastan | |