

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3460

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE, 990' FNL & 1650' FEL  
Section 21, T28N, R3W

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Cont. #84

7. If Unit or CA, Agreement Designation

Indian B

8. Well Name and No.

#1

9. API Well No.

30-039-07312

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change Procedure  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The previously approved P&A procedure is being changed due to an incorrectly reported Ojo Alamo depth. The newly proposed P&A procedure is attached.

RECEIVED  
MAR 27 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
MAIL ROOM  
MAR 12 PM 12:31  
OJO ALAMO, NM

14. I hereby certify that the foregoing is true and correct

Signed

*E. Haseley*

Title Envir./Regulatory Engineer

Date 3-08-96

(This space for Federal or State office use)

Approved by

*Don D. B. B.*

Title

Chief, Lands and Mineral Resources

Date

MAR 25 1996

Conditions of approval, if any:

**Indian B #1  
990' FNL & 1650' FEL  
Section 21, T-28-N, R-3-W  
Rio Arriba, NM**

**This is the proposed P&A procedure for the abovementioned well.**

1. Set cement retainer at 5680'. Squeeze 100 sx cement below retainer. Place 50' cement (19 sx) on top of retainer inside 7" casing.
2. Load hole with corrosion - inhibited fluid.
3. Place 29 sx cement inside casing from 3915' to 3815' to cover the PC top.
4. Perf 1' @ 4 spf at 3690'. Set cement retainer at 3640'. Squeeze 98 sx cement outside casing from 3690' to 3307' and leave 83 sx cement inside casing to cover the Fruitland, Kirtland, and Ojo Alamo tops.

If unable to pump into squeeze holes at 3690', place 29 sx cement (no excess) from 3740' to 3590' and perf new squeeze holes at 3562'. Set cement retainer at 3512'. Squeeze 65 sx cement outside casing from 3562' to 3307' and leave 59 sx cement inside casing.

5. Perf 1' @ 4 spf at 2270'. Set cement retainer at 2220'. Squeeze 26 sx cement outside casing from 2270' - 2170' and leave 29 sx cement inside casing to cover the Nacimiento.
6. Perf 1' @ 4 spf at 302'. Circulate cement (approx. 135 sx) to surface - both inside and outside the 7" casing.
7. Cutoff wellhead. Install abandonment marker. Restore location.

Note: The cement to be used in this P&A procedure will be Class B. All specified cement volumes include 100% excess outside pipe and 50 ft excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg and inhibited for corrosion, sufficient to balance all exposed formation pressures.

COMPLETED IN 5/53

INDIAN B #1 MV

NW/4 NE. 4 SEC. 21, T28N, R03W  
RIC ARriba CO., NM.

ELEV. 7171' GR  
KB = 12'

CASINGHEAD: 10" 600 National  
TUBINGHEAD: 10" 600 X 6" 600 Dbl Stud  
BOXNETT: 6" 600 X 2-3/8"

TOPS:

Nacl: 2220  
OJO ALAMO: ~~3055'~~ 3357'  
KIRTLAND: 3512'  
FRUITLAND: 3640'  
PICTURED CLIFFS: 3866'  
LEWIS: 4102'  
CLIFF HOUSE: 5728'  
MENESEE: 5778'  
POINT LOOKOUT: 6047'

10-3/4" 21.63# SW @ 252'

7" 20# from 16' to 4094'  
16' of 23# on top of string

202 JOINTS 2-3/8"  
4.7# J-55 @ 6198'

7" 23# from 4094' to 5730'

OPEN HOLE STIMULATED WITH 1296 qrts. SOWE #1

PBTD @ 6205'

:XXXXXX:  
:XXXXXX:  
:XXXXXX: OPEN HOLE TO 6264'

CASING STRING	HOLE SIZE	CASING SIZE	CEMENT	CEMENT VOLUME	TOP OF CEMENT
SURFACE	14-1/2"	10-3/4"	250 sz	295 cu.ft.	SURFACE
PRODUCTION	8-3/4"	7"	300 sz	354 cu.ft.	<del>3700'</del> 3700' (TS)