1.	NO. OF COPIES RECEIVED			7								
	DISTRIBUTION		NEW MEXICO ON CONSERVATION COMMISSION									
	SANTA FE /		/	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Of						i C-104 and C-11		
	FILE		/ -					AND ANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
	U.S.G.S.											
	LAND OFFICE			-	OTHORIZ	ATION	IO IK	ANDEOK I OI	IL AND	NATURAL GAS		
		OIL	7	┪								
	TRANSPORTER	GAS		┪								
	OPERATOR	L 3 7 3	2	\dashv								
	PRORATION OFFICE			4								
	Operator Operator											
	RE Paul Slayton											
	Address											
	115 E. Co.	115 E. Country Club Rd., Foswell, New Mexico										
	Reason(s) for filing (Check proper box) Other (Please explain)											
	New We!1 Change in Transporter of:											
	Recompletion Oil Dry Gas											
	11000					asinghead Gas Condensate						
11.	and address of pre	OF WELL		LEASE	ell No. Poo	l Name Ir	schoding F	ormatic n		Kind of Lease Fad	eral	Lease No.
	Boulder Contract #241) "	4	er Mas	1			deral or Fee(Indian)		
	Location Unit Letter	ε	330	F	eet From Th	e Hort	LiLi	ne and 1650		Feet From The	Hest	
	Line of Section	23	Т	wnship	28F	F	Range	14	, NMPN	4, Rio Arriba		County
	DESIGNATION (OF TRA	NSPOR	TER O	F OIL AN	D NATU	RAL G	4s				
111.	Name of Authorized Transporter of OII Shell OII Company				or Condensate			Address (Give address to which approved copy of this form is to be sent) 705 Municipal Dr., Farminton, N. H.				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas							Address (Give address to which approved copy of this form is to be sent)				
	Name of Additional and Additional an											
	If well produces oil or liquids, give location of tanks.			Unit				Is gas actually connected? When				
13/	If this production		ngled w	ith that	from any ot	her lease	or pool	give commin	gling orde			
ΔΨ.	COMPLETION I	MIM			TOIL W	ell	as Well	New Well	Workover	Deepen Plug	Back Same Re	s'v. Diff. Res'v.

P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

New Well

Gas Well

TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must able for thi	in depth or be for full 24 hours)	oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
			Contract of the Contract of th
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			F 771 1 2 1971
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

V

Designate Type of Completion - (X)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(1) 1 1 2
Duty Harris
(Signature)
1 por el as
(Title)
· '
(Date)

OIL CONSERVATION COMMISSION

FEB 1 & 1971 APPROVED_ By Original Signed by Emery C. Arnold SUPERVISOR DIST. 4/3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.