

Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74602						OGRID Number 005073 Conoco Cmpl 1886524 1885 285 1997331		
Contact Party Cristy Pannell						Phone 580-767-4880		
Property Name San Juan 28-7 Unit 57					Well Number 57	API Number 30-039-07314		
UL G	Section 30	Township 28N	Range 07W	Feet From The 1840	North/South Line North	Feet From The 1460	East/West Line East	County Rio Arriba

II. Workover

Date Workover Commenced: 10/02/01	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 10/02/01	

- III. Attach a description of the Workover Procedures performed to increase production. **See attached.**
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. **Data tabulation attached.**

V. AFFIDAVIT:

State of Oklahoma)
County of Kay) ss.
Cristy Pannell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cristy Pannell Title Staff Analyst Date _____
SUBSCRIBED AND SWORN TO before me this 12 day of August, 2002

OKLAHOMA NOTARY PUBLIC
COMM EXP. 05-09-2006
LAURIE TAPP
KAY COUNTY
My Commission expires: _____
#98007224

Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10-02-2001.

Signature District Supervisor <u>Charlie T Laram</u>	OCD District <u>AZTEC III</u>	Date <u>08-16-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Compl Name - Compl	Compl ID - Compl	Compl Legacy Cd - Compl	API Well Cd - Compl	Rsvr Name - Compl	PUN / SUFFIX	Cnty Name - Compl	Sect	TWN	RNG	Dir
SAN JUAN 28-7 57 MV	1885285	7115072 57 RON	300390731400	BLANCO MESAVERDE	1159739 F, P, S 3910	RIO ARRIBA	30	28	7	W
SAN JUAN 28-7 57 PC	1997331	7150163 57 UPT	300390731400	BLANCO PICTURED CLIFFS,SO	1159739 F, P 3910	RIO ARRIBA	30	28	7	W

Production Date	Workover Indicator	BLANCO MESAVERDE	BLANCO PICTURED CLIFFS,SO
10/2000	1 Pre Workover Period	4,783	
11/2000	1 Pre Workover Period	4,731	
12/2000	1 Pre Workover Period	4,611	
01/2001	1 Pre Workover Period	4,445	
02/2001	1 Pre Workover Period	4,243	
03/2001	1 Pre Workover Period	4,515	
04/2001	1 Pre Workover Period	4,267	
05/2001	1 Pre Workover Period	4,297	
06/2001	1 Pre Workover Period	3,661	
07/2001	1 Pre Workover Period	4,292	
08/2001	1 Pre Workover Period	4,224	
09/2001	1 Pre Workover Period	1,758	
	Sum:	49,827	

10/2001	2 Workover Period	3,200	10,093
	Sum:	3,200	10,093

11/2001	3 Post Workover Period	3,840	6,830
12/2001	3 Post Workover Period	3,968	6,229
01/2002	3 Post Workover Period	3,875	5,157
	Sum:	11,683	18,216

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF 078500		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCO INC.			Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 281.293.1005		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1840FNL 1460FEL At top prod interval reported below At total depth			7. Unit or CA Agreement Name and No.		
14. Date Spudded 05/09/1956			15. Date T.D. Reached 05/23/1956		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/02/2001			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 57		
18. Total Depth: MD 4895 TVD			19. Plug Back T.D.: MD 4850 TVD		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-039-07314		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS SOUTH		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			11. Sec., T., R., M., or Block and Survey or Area Sec 30 T28N R7W Mer NMP		
23. Casing and Liner Record (Report all strings set in well)			12. County or Parish RIO ARriba		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 5962 GL		

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	10.750	32.7		176		125		0	
9.875	7.625	26.4		2683		250		1680	
6.750	5.500	15.5		4895		150		4290	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4786							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO P.C. SOUTH	2504	2525	2504 TO 2525		21	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
2504 TO 2525	FRAC W/73,300# 20/40 SAND & 301,000 SCF N2 & 365 BBLs GEL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2001	09/26/2001	24	→	1.0	525.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	80	→					PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8617 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	1618	1744		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS	1618 1745 2263 2505 2577 4177 4277 4694 4832

32. Additional remarks (include plugging procedure):

This well is now downhole commingled in the Blanco Mesaverde and Blanco P.C. South.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8617 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/07/2001 ()

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACTSignature (Electronic Submission)Date 11/07/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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