

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 2, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-7 Unit, Well No. 52(PM), in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H 27 T 28N R TW, NMPM, So. Blanco P.C. Est. Pool

Unit Location

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1840'N, 990'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162	125
7 5/8"	2903'	250
5 1/2"	2340'	400
2"	5090'	-0-
1 1/4"	2836'	---

County. Date Spudded 8-7-56 Date Drilling Completed 10-13-56
Elevation 6160 Total Depth 5225' ~~XXXX~~ C.O. 5155'

Top Oil/Gas Pay 2826' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2826-2856

Open Hole None Depth Casing Shoe 2915' Depth Tubing 2836'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1412 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,636 gal. water & 40,000# sand.

Casing 1037 Tubing 1039 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 5 1959, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3

Title

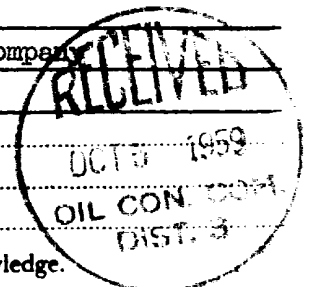
By: ORIGINAL SIGNED B.H. MEANS
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Production Office	<u>1</u>	
State Land Office		
U S G S		
Transporter		
File	<u>1</u>	✓

7-24-59 Rig up McKinney Drilling Co. rig #4. Pulled tubing.
 7-25-59 Set Gullerston plastic coated magnesium bridge plug at 4000'. Ran free point.
 7-26-59 Shot casing off at 2870'. Pulled 5 1/2" casing.
 7-26-59 Squeezed top of 5 1/2" casing w/100 sks. regular cement w/2% Calcium Chloride.
 7-28-59 C.O.P.D. 5155'. Water frac. Pictured cliffs perf. Int. 2826-2856 w/38,636
 gal. water and 40,000# sand. BDP 1900#, max. pr. 3150#, avg. tr. pr. 850-1050-
 1700-1100#. I.R. 3 1/4 B.M. Flush 8324 gallons. Dropped 4 sets of 10 balls.
 7-29-59 200 gal. MCA ahead of free.
 7-29-59 Drilling plug and cleaning out.
 7-30-59 Ran 165 joints 2 3/8" tubing (5090') set at 5100'. Gullerston "AG" Packer
 set at 2868'. Perf. joint at 5055-5058'.
 9-4-59 Ran 88 joints 1 1/4" tubing (2836') set at 2846'. Perf. joint at 2801'.
 Date Mesa Verde formation was tested.
 9-16-59 Date Pictured cliffs formation was tested.