Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TH	ANSP	OHIO	L AND N	HUHAL G		ATM ACT			
	Amoco Production Company					Well API No. 3003907315					
Address) Done	•••	C-1			pous	707313			
1670 Broadway, P. O. Reason(s) for Filing (Check proper box)	DOX BUU	, benv	er,	Colora		l her (Please expl	lain)				
New Well		Change in	n Transp	orter of:		ince to record extra	,				
Recompletion	Oil		Dry G	41.11							
Change in Operator		ad Gas		=							
If change of operator give name and address of previous operator Ten	neco Oi	1 E &	P, 6	162 S.	Willow,	Englewoo	od, Colo	rado 80	0155		
II. DESCRIPTION OF WELL Lease Name	AND LE	r	15	· -					 :		
SAN JUAN 28-7 UNIT							FEDE	FEDERAL		Lease No. SF078580A	
Location Unit Letter H	. 18	40	Cast C	rom The F	NL	ne and 990	O Feet From The FEL Line				
Section 27 Townsh						DIO.			DDIDA		
Section 2 Townsh	ip2.011		Range	<i></i>		МРМ,	RIO A	KKIDA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE								,		
CONOCO	The state of the s					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
lame of Authorized Transporter of Casinghead Gas or Dry Gas [X]					Address (Give address to which approved copy of this form is to be sent)					ent)	
If well produces oil or liquids,	L PASO NATURAL GAS COMPANY P. 0. BOX 1492, EL well produces oil or liquids, Unit Soc. Twp. Rge. Is gas actually connected?							L PASO, TX 79978			
give location of tanks.			i		1.0			· 			
If this production is commingled with that IV. COMPLETION DATA	froin any oth	er lease or	pool, gi	ve comming	gling order num	iber:					
Designate Type of Completion	- (Y)	Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	o Prod.		Total Depth	I	J	P.B.T.D.	l	_L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
								Tubing Deput			
Perforations								Depth Casin	ng Shoe		
	,7	UBING,	CASI	NG AND	CEMENTI	NG RECOR	.D				
HOLE SIZE CASING & TUBING				SIZE	DEPTH SET			SACKS CEMENT			
								·			
						•					
	1										
V. TEST DATA AND REQUES											
OL WELL (Test must be after e Date First New Oil Run To Tank	Date of Te		of load	od and mus	.,	exceed top allo ethod (Flow, pu	property and property and the contract of		for full 24 hou	rs.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test								Gas- MCF			
action training (cor	Oil - Ubls.				Water - Bbls.			out inc			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTURIC	L ATF OF	СОМР	PLIAN	ICE				J			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 0.8 10PQ						
1 1 2h st.					Date Approved						
Signature Signature					By_		الميده), E	range !		
J. L. Hampton Sr. Staff Admin. Suprv.					SUPERVISION DISTRICT # 3						
Printed Name Janaury 16, 1989		303-8	Title 330-5	025	Title						
Date			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.