Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079050A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
MERIDIAN OIL

8. **Well Name & Number**
San Juan 28-6 U #102

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-07316

4. **Location of Well, Footage, Sec., T, R, M**
1850'FNL, 790'FEL, Sec.26, T-28-N, R-6-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	_X_ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
FEB 22 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ (ROS9) Title Regulatory Administrator Date 2/9/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date
CONDITION OF APPROVAL, if any:

APPROVED
FEB 14 1996
/s/ Duane W. Spencer
DISTRICT MANAGER

NMOCD

San Juan 28-6 Unit #102
Basin Dakota
NE Section 26, T-28-N, R-6-W
Recommended Casing Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.

2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine if needed.

3. Unseat donut and release Model "R" packer (Release by picking up on tubing). PU additional tbg and tag bottom. TOOH with 2-3/8", 4.7#, J-55, EUE tubing and 4-1/2" packer. (7 jts of tail pipe, packer, then 244 jts to surface, Model "R" packer @ 7626', tubing landed @ 7852', SN @ 7821'). Visually inspect tbg for corrosion, replace as necessary.

4. TIH with 4-1/2" RBP and 4-1/2" packer on 2-3/8" tubing and set RBP at 7600' (94' above Dakota perfs). Pressure test RBP and 4-1/2" casing to 1000 psig. Isolate leak and contact Operations Engineer (R.O.Stanfield 326-9715, pager 324-2674) for cement squeeze procedure. Spot sand on top of RBP before pumping cement.

5. WOC 12 hrs. Clean out to below squeeze with 3-7/8" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.

6. TIH with 4-1/2" casing scraper to below squeeze. TOOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOOH.

7. TIH with 2-3/8" tubing with notched expendable check valve on bottom and a seating nipple one jt off bottom and clean out to PBTD at 7958'. Rabbit all tubing. Take and record gauges.

8. Land tubing near bottom perforation at 7868'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: R O Stanfield
Operations Engineer

Approved: _____
Drilling Superintendent

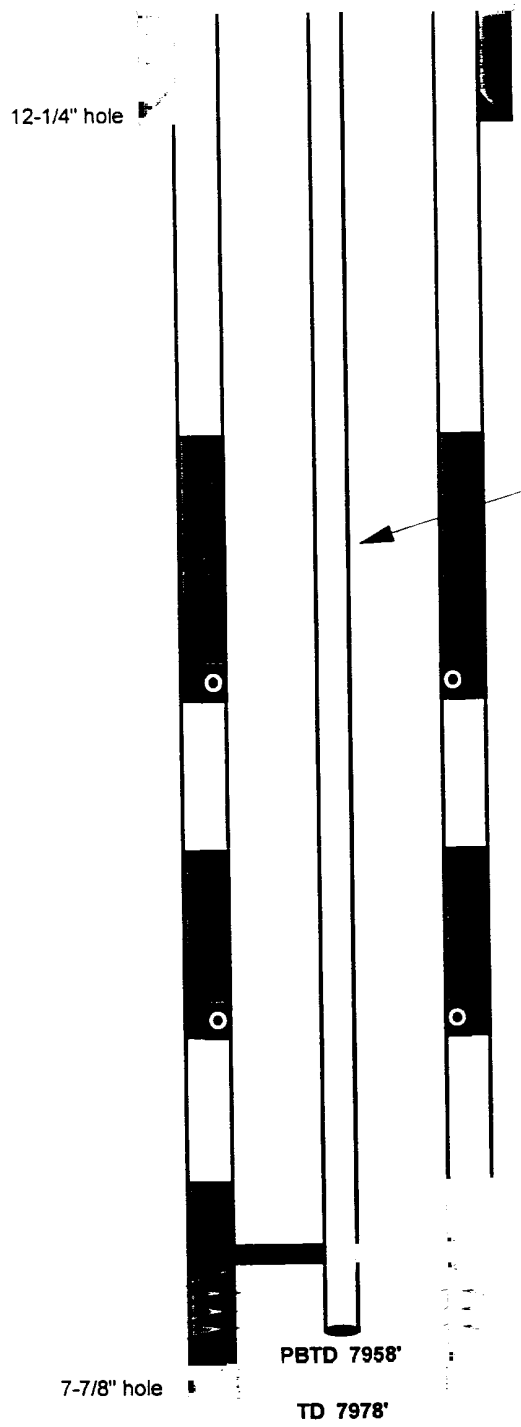
San Juan 28-6 Unit #102

CURRENT

Basin Dakota

1850' FNL, 790' FEL,
NE Section 26, T-28-N, R-06-W, Rio Arriba County, NM
Latitude/Longtitude: 36.634354 / 107.429657

Today's Date: 2-5-96
Spud: 9-18-63
Completed: 10-25-63
Elevation: 6650' (GL)
6660' (KB)
Logs: CAL, IEL,
Temp. Survey
Workovers: Aug. 1995,
Tbg Repair



Nacimiento @ 2230'

Ojo Alamo @ 2668'

Kirtland @ 2854'

Fruitland @ 3200'

Pictured Cliffs @ 3446'

Cliff House @ 5112'
Menefee @ 5271'

Point Lookout @ 5633'

Gallup @ 6644'

Greenhorn @ 7573'
Graneros @ 7636'
Dakota @ 7783'

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	3,405 Mcfd	(11/63)	Cumulative:	1863.3 MMcf	1.2 Mbo	GWI:	56.56%	WFS
Current SICP:	1052 psig	(5/90)	Current:	107.0 Mcfd	0.0 bbls/d	NRI:	46.14%	
						TRUST:	00.00%	