

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>71213</u> Location: <u>San Juan 28-7 Unit 19</u> Operator #: <u>0203</u> Operator Name: <u>Amoco</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>G</u> Section <u>25</u> Township: <u>28</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>6/2/94</u> Area: <u>03</u> Run: <u>41</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☐ (1) State ☐ (2) Fee ☐ (3) Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☒ (1) YES (20 points) ☐ (2) NO (0 points) <i>Adams Spring</i> Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Adams Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>60</u> POINTS
REMARKS	Remarks : <u>Redline - Inside, Vuln - Inside</u> <u>3 pits. Will close. Pit Dry</u>

Pennington
DEPUTY OIL & GAS INSPECTOR

SEP 11 0 1996

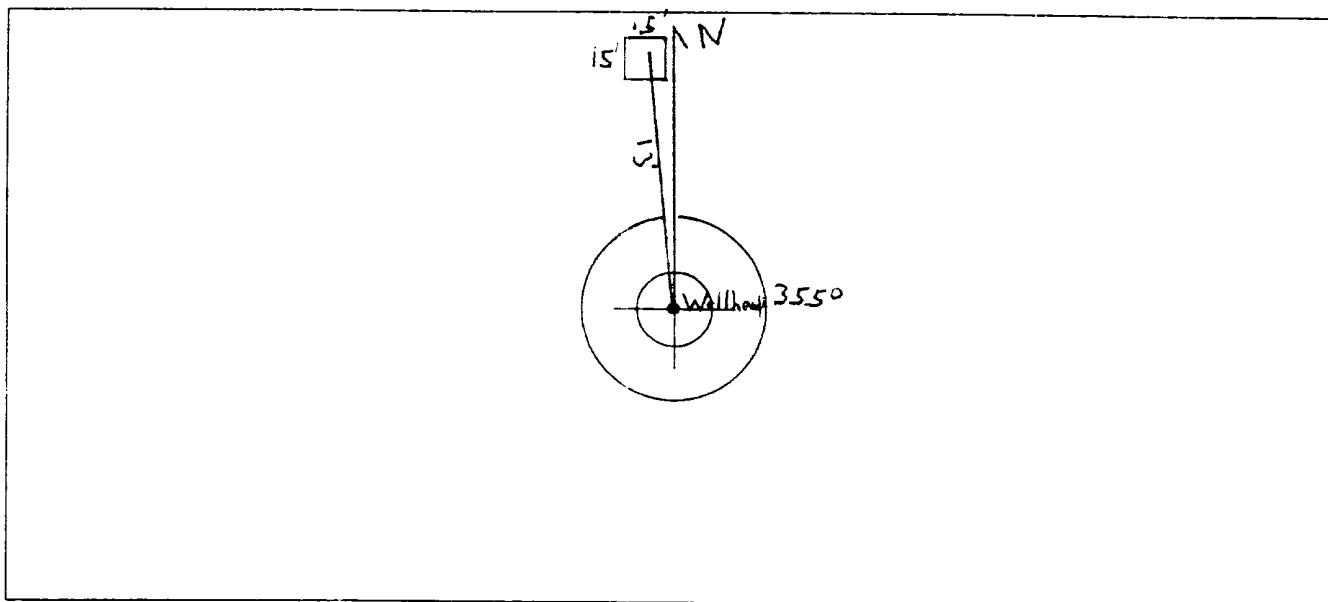
RECEIVED

APR - 4 1996

OIL CON. DIV.
BMT. 3

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 3550 Footage from Wellhead 13'
 b) Length : 15' Width : 15' Depth : 3'



ORIGINAL PIT LOCATION

REMARKS :

Pictures @ 1407 (9-12)
Dump Truck

REMARKS

Completed By:

Cory Chase
 Signature

6/2/94
 Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>71213</u> Location: <u>San Juan 28-7 Unit 19</u> Coordinates: Letter: <u>6</u> Section <u>25</u> Township: <u>28</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Date Started : <u>6-17-94</u> Area: <u>03</u> Run: <u>41</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KD 109</u> <u>KD 110</u> <u>KD 111</u> <u>BR 6/20/94</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>2 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☐ (1) Approx. Cubic Yards <u>0</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☒ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>6-17-94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Test Hole Revealed no visible Contamination, Took</u> <u>PID Sample at 12', closed pit</u> _____ _____
	Signature of Specialist: <u>Kenny Dean</u>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KT-104	2152/73
MTR CODE SITE NAME:	51213	N/A
SAMPLE DATE TIME (Hrs):	6-17-94	1200
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	6-20-94	6/20/94
DATE OF BTEX EXT. ANAL.:	6/21/94	6/22/94
TYPE DESCRIPTION:	VG	Brown fine sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	40.025	MG/KG	1			
TOLUENE	0.15	MG/KG	1			
ETHYL BENZENE	0.049	MG/KG	1			
TOTAL XYLENES	0.24	MG/KG	1			
TOTAL BTEX	0.46	MG/KG				
TPH (418.1)	10 14.8	MG/KG			2.49	23
HEADSPACE PID	2	PPM				
PERCENT SOLIDS	94.8	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 94 % for this sample All QA/QC was acceptable.

Narrative:

ATJ results attached.

DF = Dilution Factor Used

20

7/17/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **406384**

June 30, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **06/21/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

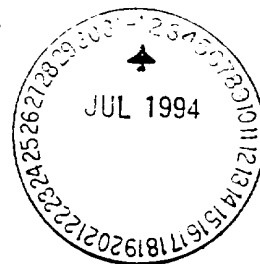
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure





Analytical **Technologies**, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS

ATI I.D.: 406384

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	945473	NON-AQ	06/17/94	06/21/94	06/22/94	1
05	945474	NON-AQ	06/17/94	06/21/94	06/22/94	1
06	945475	NON-AQ	06/17/94	06/21/94	06/22/94	1

PARAMETER	UNITS	04	05	06
BENZENE	MG/KG	<0.025	<0.025	<0.025
TOLUENE	MG/KG	0.15	0.026	0.047
ETHYLBENZENE	MG/KG	0.049	<0.025	<0.025
TOTAL XYLENES	MG/KG	0.24	0.031	0.09

SURROGATE:

BROMOFLUOROBENZENE (%)

94

93

95