

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 079290B
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. San Juan 28-7 Unit #19	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-039-07317	
4. LOCATION OF WELL (Footage, Sec., T., R., M. or Survey Description) 1650' FNL & 1650' FEL, UNIT LETTER "G", Sec. 25, T28N-R7W	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV	
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Remedial Work <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached Summary.		
14. I hereby certify that the foregoing is true and correct <div style="display: flex; justify-content: space-between;"><div>SIGNED <u><i>Debra Siltner for JJ</i></u> (This space for Federal or State office use)</div><div>TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>1-13-00</u></div></div> <div style="display: flex; justify-content: space-between;"><div>APPROVED BY _____ Conditions of approval, if any:</div><div>TITLE _____ DATE _____</div></div>		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

RECEIVED

JAN 14 2000

RECEIVED FIELD OFFICE
JAN 14 2000

NMOC

CONOCO INC.
San Juan 28-7 Unit #19
API #30-039-07317
1650' FNL & 1650' FEL, UNIT LETTER "G"
Sec. 25 T28N-R7W

- 12/13/99** MI RU Key rig # 34. Bleed down & kill well. ND WH. NU BOP. Pull on Tbg. Tbg stuck in fill. Worked Tbg free. POOH w/ 2 jts.
- 12/14/99** Pull on Tbg. Tbg stuck. Work tbg free; pull 1 Jt out of fill. Tbg landed @ 5340'. POOH w/ 172 Jts 2-3/8" EUE tbg standing back. Found visible hole @ 4041' KB.
- 12/15/99** Bleed down well. PU 6-1/4" rock bit, RIH w/ 149 Jts tbg. Press testing to 500# and checking drift. Tagged up hard @ 4632' KB. Swabbed tbg load & fished standing valve. RU 2" flow back lines.
- 12/16/99** RU flow back lines to flow back tank. MI RU Haliburton N2. Clean out w/ 4 jts. RU power swivel & drill out w/ 2 more jts to 4789'. POOH w/ 8 jts.
- 12/17/99** POOH w/ tbg standing back. LD 6-1/4" rock bit. PU 6-1/4" blade bit. RIH w/ tbg to 4780'.
- 12/18/99** MI RIU Haliburton N2. Bleed down well RU power swivel. RU N2. Drill out w/ 11 jts to 5099' KB. Tbg got stuck @ 5084'. Worked tbg could not work free. RD & release Haliburton. SD.
- 12/20/99** Worked stuck pipe. Could not work free. Backed off tbg. POOH w/ 158 Jts. tbg. Left 8 Jts & a bit in open hole to try to fish.
- 12/21/99** Bed down well. TIH w/ overshot & 157 jts of 2.375" tbg. Attempt to latch fish, unsuccessful due to 5' of fill on top of fish. TOO H w/ tbg & overshot. TIH w/ 7 jts. 5.75" wash pipe & 6 jts 3.5" drill collars & 128 jts 2.375" tbg.
- 12/22/99** Bled well down. TOO H w/ 8 jts laying down. Broke down to singles and TIH w/ 12 jts. RU power swivel & nitrogen. Cleaned out 2 jts @ 4951. RD nitrogen & power swivel. TOO H w/ tbg, collars & wash pipe. TIH w/ overshot, 6 drill collars & 152 jts tbg. Tag fill @ 4897'. Push bit to 5129'. TOO H w/ 152 jts, drill collars and fish (6 jts 2.375" tbg & bit).
- 12/23/99** Bled well down. Lay down 6 jts 5.75" wash pipe and 6 jts 3.5" drill collars.
- 12/27/99** Bled well down. PU mule shoe & SN, start TIH w/ 2 3/8" tbg. Planned to land @ 5099'. TIH to 4974' and tagged up, could not go any further. Appears that hole has sluffed in some more. Conferred w/ engineering, come up hole to 4956' w/KB and land tbg w/ 159 jts. RD BOP and RU wellhead. Rigged down unit and prep to move to SJ 28-7 224M.