

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
G, SEC.25, T28N, R7W
1650' FNL & 1650' FEL

5. Lease Serial No.

SF-079280B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 #19

9. API Well No.

30-039-07317

10. Field and Pool, or Exploratory Area

71629 ~~72050~~ 72437

11. County or Parish, State

RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well to the Basin Fruitland Coal and Blanco Pictured Cliffs which will then be downhole commingled.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

09/13/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 6 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

44000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-079290B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

SAN JUAN 28-7 #19

9. API Well No.

30-039-07317

10. Field and Pool, or Exploratory Area

71629 72439

11. County or Parish, State

RIO ARRIBA

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G, SEC.25, T28N, R7W

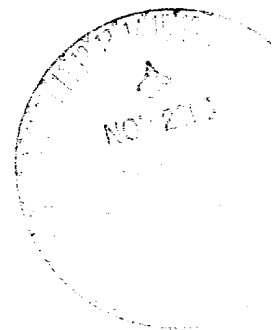
1650' FNL & 1650' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to downhole commingle this well in the Basin Fruitland Coal and Blanco Pictured Cliffs as per attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Signature

Deborah Marberry

Title

REGULATORY ANALYST

Date

09/13/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

824

Title

Date NOV 6 2000

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NM000

Submit 3 Copies
to Appropriate
District Offices

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-039-07317

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 28-7

8. Well No.
19

9. Pool name or Wildcat
Basin Fruitland Coal Blanco Pictured Cl

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	
4. Well Location Unit Letter <u>G</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>1650'</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>28N</u> Range <u>7W</u> NMPM <u>RIO ARRIBA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In reference to Order #R-1163 Conoco proposes to drill this well and DHC in the Basin Fruitland Coal and Blanco Pictured Cliffs.

Perforations:

Basin Fruitland Coal 2720'-2925'

5. Blanco Pictured Cliffs 2930'-2963'

Allocation will be by test

Commingling in this well will not reduce the value of the remaining production.

In reference to Order #R-10476B interest owners are not required notification.

The BLM has been sent notice of this application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 09/13/2000

TYPE OR PRINT NAME DEBORAH MARBERRY

TELEPHONE NO. (281)293-1005

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

200 SEP 26 PM 12: 51 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07317	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #19	⁶ Well Number 19
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

UL or lot no G	Section 25	Township 28N	Range 7W	Lot Idn	Feet from the 1650'	North/South line NORTH	Feet from the 1650'	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 3.20 E/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶		1650'	.2591	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature: <i>Deborah Marberry</i> Printed Name: DEBORAH MARBERRY Title: REGULATORY ANALYST Date: 09/22/2000
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under</i>
				Date of Survey Signature and Seal of Professional Surveyer
				Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

200 SEP 26 PM 12:51

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-07317	² Pool Code 72439	³ Pool Name BLANCO PICTURED CLIFFS
⁴ Property Code 016608	⁵ Property Name SAN JUAN 28-7 #19	⁶ Well Number 19
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location

UL or lot no. G	Section 25	Township 28N	Range 7W	Lot Idn	Feet from the 1650'	North/South line NORTH	Feet from the 1650'	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160 NE 1/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁶					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature: Printed Name: DEBORAH MARBERRY Title: REGULATORY ANALYST Date: 09/22/2000	
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					Certificate Number	

**San Juan 28-7 Unit #19
Plug Back Mesaverde
Recomplete to Fruitland Coal-Pictured Cliffs,
August 25, 2000**

API# 300390731700, Location: T-28N, R-7W, Sec.-25, 1650' FNL, 1650' FEL.

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well (minimum fluid!!) down tubing and POOH standing back.
- 3) RU wireline, RIH set CIBP @ 4,560' in 7" casing (bottom of 7" casing @ 4,572', TOC @ 2,798' by TS).
- 4) Dump bail 100' of cement on top of CIBP @ 4,560'. Pressure test casing to 3
- 5) RU wireline, run cement bond and gamma log from 3,200' up (1,000' minimum).
- 6) Pick squeeze hole depth from CBL, squeeze cement to isolate PC, squeeze to surface if possible.
- 7) Rig up wireline, perforate Pictured Cliffs: 2963'–2958', 2956'–2954', 2948'–2935', (20' w/4 jspf = 80 holes) POOH & RD wireline.
- 8) RIH with treating packer and 2.875", 6.5#, J-55 tubing (7260 psi internal yield), set packer @ 2900'
- 9) Rig up BJ, bull head/break down with 500 gallons 15% HCl as per stimulation company's procedure.
- 10) Proceed with foam frac as per stimulation company's procedure.
- 11) Flow back energized frac fluids to pit until it dies or settles down. Get stabilized test if possible for DHC application.
- 12) POOH 2.875" tubing and packer, Rig Up wireline and RIH 7" EZBP and set @ 2850'. POOH, RD wireline.
- 13) RIH and perforate FC @ 2920-2908, 2906-2896, 2850-2838, 2832-2820, 2800-2793, 2784-2779, 2766-2760, 2728-2720, (77' w/2jspf = 154 holes). POOH, RD wireline.
- 14) RIH with treating packer and 2.875", 6.5#, J-55 tubing (7260 psi internal yield), set packer @ 2680'
- 15) Rig up BJ, bull head/break down with 500 gallons 15% HCl as per stimulation company's procedure.
- 16) Proceed with foam frac as per stimulation company's procedure.

**San Juan 28-7 Unit #19
Plug Back Mesaverde
Recomplete to Fruitland Coal-Pictured Cliffs,
August 25, 2000**

API# 300390731700, Location: T-28N, R-7W, Sec.-25, 1650' FNL, 1650' FEL.

PROCEDURE (Continued)

- 17) Flowback energized, obtain four hour stable rate test.
- 18) POOH 2.875" tubing and packer laying down.
- 19) RIH with 6-1/4" bit on 6 drill collars and 2-3/8" work string, drill out EZ Drill bridge plug @ 2850', clean out to 3000', and POOH laying down collars, and standing back tubing.
- 20) RIH 2.375" production tubing with mule shoe and SN on bottom, land tubing @ 2960', drop rabbit through tubing to check for tight spots, be careful not to over torque, Make drift run to SN with sand line before rigging down.
- 20) RDMO, Notify operator to put on plunger lift production.

San Juan East Team (DRW, CEM)

Cc: Well File, 3 Copies to Farmington Project Leads