

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIV



| | | | |
|---|-------------------------------------|--|--------------------------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Revec | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator CONOCO INC. | | Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com | |
| 3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 | | 3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1650FNL 1650FEL At top prod interval reported below At total depth | | 8. Lease Name and Well No. SAN JUAN 28-7 UNIT 19 | |
| | | 9. API Well No. 59100-039-07317 | |
| | | 10. Field and Pool, or Exploratory BLANCO PC | |
| | | 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T28N R07W Mer NMP | |
| | | 12. County or Parish RIO ARRIBA | 13. State NM |
| 14. Date Spudded 06/21/1955 | 15. Date T.D. Reached 03/01/2001 | 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 03/01/2001 | |
| 17. Elevations (DF, KB, RT, GL)* 6212 GL | | | |
| 18. Total Depth: MD TVD | 5390 | 19. Plug Back T.D.: MD TVD | 20. Depth Bridge Plug Set: MD TVD |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |



[illegible]

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8 | 2957 | | | | | | | |

| 25. Producing Intervals | | | 26. Perforation Record | | | |
|-------------------------|------|--------|------------------------|------|-----------|--------------|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
| BLANCO PICTURED CLIFFS | 2926 | 4554 | 2930 TO 2964 | | | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 2930 TO 2964 | W/500 GAL 15% HCL ACID |
| | |
| | |
| | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|-------------------|--------------|---|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 03/01/2001 | 03/01/2001 | 24 |  | 0.0 | 250.0 | 3.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| S1 | 40 | 150.0 |  | | | | | PGW | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|----------------------------|--------------|--|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production  | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate  | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

(See Instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|------|--------|------------------------------|---|--|
| KIRTLAND | 1594 | 2610 | | KIRTLAND FRUITLAND PICTURED CLIFFS CLIFFHOUSE MENEFE POINT LOOKOUT MANCOS | 1594 2610 2926 4554 4705 5100 5257 |

32. Additional remarks (include plugging procedure):

THIS PICTURED CLIFFS WELL WAS COMPLETED 3/1/2001. PLEASE SEE SUBSEQUENT SUNDRY FOR DAILY COMPLETION INFORMATION.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5182 Verified by the BLM Well Information System for CONOCO INC.,
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/29/2001 ()

Name (please print) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date 06/20/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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