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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 585' FWL
Unit M, Sec. 14, T28N, R1W

5. Lease Designation and Serial No.

Jic. Apache Contract 241

6. If Indian, Alibotee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Springs #1

9. API Well No.

30-039-07318

10. Field and Pool, or Exploratory Area

Boulder Mancos

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Unable to release tubing anchor. Received approval from Robert Kent (BLM) to alter procedure.
2. Manually back off tubing and pulled 3376' of tubing.
3. Ran 7" cement retainer and set @ 3320'.
4. Pump 66 sx class "B" w/4% gel through retainer @ 600 psi. Mancos open hole plug 3320'.
5. Spot 34 cu. ft. class "B" @ 3170. Mancos plug 3020' - 3170'.
6. Perforate 7" casing @ 2485'.
7. Ran tubing to 2491'. Spot 65 cu. ft. class "B" cement and displace cement to 2335'. Mesa Verde plug 2335' - 2485'.
8. Perforate 7" casing @ 152'.
9. Cement down 7" casing out through bradenhead to surface with 174 cu. ft. class "B" w/6% gel. Surface plug 0' - 174'.
10. Cut off wellhead. Install dry hole marker.

Job complete 5/13/94.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 1/18/95

(This space for Federal or State official use)

For Chief, Lands and Mineral Resources

Approved by

Title

Date JAN 30 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side