NUMBER OF COP. S RECEIVED GIT HEUTION BANTA F C FILE U.S G.S. LAND OFFICE TRANSPORTER GAS PROMATION OFFICE OFFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

*CORRECTED COPY

New Well Recorded A

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

		Farmington, New Mexico (Place)		leo Ju	July 8, 1963		
					OR A WELL KNOWN AS		, ,
El Pa	uso Na	tural G	as Comp	any San Juan 28	-5 Unitwell No. 64	in SE	1/4 NE 1/4,
ਮ ਮ	(Compa	iny or Oper	28	(Lease T 28-N D 5-W) , NMPM., Basin Dal	cota	D1
Um	H Patres.						
Rio A	rriba				12-8-62 Date Dr		
1	Please indicate location:			•	6 Total Depth 70 ∕	-	•
D	С	В	A	Top Oil/Gas Pay 7756 PRODUCING INTERVAL -	Name of Prod. Fo	rm. <u>Dakota</u>	
	ļ	_			7848-60;7912-18;7934.	-4 6:	
E	P	G	H	Open Hole None	Depth Casing Shoe	7965 Depth Tubing	7915
L	K	J	X	OIL WELL TEST -			Choke
_	-			Natural Prod. Test:	bbls.oil,bbls	water inhrs,	min. Size
М_	1	 	P	Test After Acid or Fractu	re Treatment (after recovery	of volume of oil ec	qual to volume of Choke
M	N	0	P	load oil used):	bbls.oil,bbls wate	r in'hrs,	
	<u> </u>	<u> </u>		GAS WELL TEST -			
1850	N. 7	90 E		Natural Prod. Test:	MCF/Day; Hours f	lowedChoke	Size
Tubing , Casing and Cementing Recor				rd Method of Testing (pitot,	back pressure, etc.):		
Su		Feet		Test After Acid or Fracti	re Treatment: 6417	MCF/Day; Hours	flowed 3
10 3/4" 297 210			210	Choke Size 3/4" Metho	od of Testing: Calculate	2d A.O.F.	
7 5	5/8"	3743	175	Acid or Fracture Treatmen sand): 80.000 gallon	t (Give amounts of materials s vater, 70,000# 40/6	used, such as acid,	water, oil, and
4]	/2"	7955	200	Casing Press. 2620 Tubing Press. 2	Date first new oil run to tanks		
			# · · · · · · · · · · · · · · · · · · ·	Oil Transporter El Pas	o Natural Gas Company		FILM
2 3	/8"	7905		Gas Transporter El Pas	o Natural Gas Company	/ All	TIACO /
Remari	us:			***************************************		JUL1	1 1963
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• • • • • • • • • • • • • • • • • • • •						bankiasDI	ST. 3
1 1	nereby (certify tha	t the info	rmation given above is tru	e and complete to the best of	my knowledge.	- Sir
pprov	ed.JUL	11 1963) 	, 19	ElPasoNatural((Com	pany or Operator)	
	OIL	CONSER	VATION	COMMISSION	By OR'G'NAL SIGNED	C OBERIV	
() r igin	al Signe	d Eme	ry C. Arnold	D. A	, ,	
y:					Title Petroleum Engli Send Communi	n eer ications regarding	well to:
itle	uperst	or Dick. #	3		Name E. S. Oberly		
					Address Box 990, Fa	rmington, New	Mexico