

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract # 241
2. NAME OF OPERATOR Tesoro Petroleum Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 23, Abilene, Texas 79604		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 730' FSL & 2260' FEL Sec. 14, T28N R1W		8. FARM OR LEASE NAME Boulder
14. PERMIT NO.		9. WELL NO. 9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7330 KB		10. FIELD AND POOL, OR WILDCAT Boulder <i>Manera</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T28N R1W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Clean out <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was reportedly shot with nitroglycerene while operated by Dr. Sam G. Dunn but never cleaned out. A 4 1/2" liner was originally set from 2738 to 3774, uncemented. On 21 Sep 72, after operations were assumed by Tesoro, we attempted to clean this well out and restore it to production. The liner was found parted and loose in the hole from 2378 to 3293, and was laid down. The hole was cleaned out to 3694 before running into iron in the hole, at which point operations were terminated. No oil, gas or water was produced from the well. This well is on inactive status pending results of proposed cleanout of other wells in the field.

RECEIVED
JUN 29 1973

18. I hereby certify that the foregoing is true and correct

SIGNED

Brandon H. Gray

TITLE Project Engineer

DATE 26 Jun 73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE