5-MMOCC 1-shell NO. OF COPIES RECEIVED 1-File DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR Change of operator PRORATION OFFICE from Dr. Sam G. Dunn 2-19-68 Dr. Sam G. Dunn to Sam G. Dunn Oil Operations Address Вож 3095 1312 Main Street, Lubbock, Texas Reason(s) for filing (Check proper box) Lubbock Other & Resse 79470 Change in Transporter of: Recompletion Oil Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner Socony Mobil Oil Co., Inc., P.O. Box 3371, Durango, Colorado and address of previous owner. Kind of Lease Federal Well No. Pool Name, Including Formation Legse Wo. State, Federal or Fee (Indian) 9 Boulder Mancos Contract #241 Boulder Mast Feet From The **South** Line and **2260** 730 Feet From The Unit Letter Rio Arriba 28N lW , NMPM, 14 County Range Township Line of Section Address (Give address to which approved copy of this form is to be sent) 705 Municipal Dr., Farmington, N.M. Shell Oil Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Rge. Is gas actually connected? When Unit Twp. If well produces oil or liquids, give location of tanks. 14 28N 1W No N If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Gas Well New Well Deepen Designate Type of Completion -(X)Total Depth P.B.T.C. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil-Bbls. 365 **GAS WELL** OIL COM. Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test DiST. dize Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 7 1966

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY LEWIS C. JAMESON

	(Signo	sture)	
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	(Tit	tle)	
April	1,	1966	
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This form is to be filed in compliance with RULE 1104.

BY Original Signed Emery C. Arnold

Supervisor Dist. # 3

APPROVED

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.